



**Estimated Financial Report
November-19**

**Burbank Water and Power
Electric Fund (496)
Estimated Statement of Changes in Net Assets ^{(1) (2) (5)}
MTD and FYTD November 2019
(\$ in 000's except MWh Sales)**

MTD FY 19-20	MTD Nov-19 Budget	\$ Variance ⁽²⁾	% Variance		FYTD FY 19-20	FYTD Nov-19 Budget	\$ Variance ⁽²⁾	% Variance
80,999	85,631	(4,632)	(5%) ^(a)	NEL MWh	498,178	526,133	(27,955)	(5%) ^(A)
				Retail				
\$ 12,788	\$ 13,014	\$ (226)	(2%)	Retail Sales	\$ 76,318	\$ 79,591	\$ (3,273)	(4%)
521	587	(67)	(11%) ^(b)	Other Revenues ⁽³⁾	2,529	2,935	(407)	(14%) ^(B)
<u>7,885</u>	<u>8,977</u>	<u>1,092</u>	<u>12%</u> ^(c)	Retail Power Supply & Transmission	<u>47,529</u>	<u>53,186</u>	<u>5,657</u>	<u>11%</u> ^(C)
5,424	4,624	800	17%	Retail Margin	31,318	29,340	1,978	7%
				Wholesale				
819	3,748	(2,929)	(78%)	Wholesale Sales	4,539	23,754	(19,215)	(81%)
<u>753</u>	<u>3,654</u>	<u>2,901</u>	<u>79%</u>	Wholesale Power Supply	<u>4,237</u>	<u>23,161</u>	<u>18,923</u>	<u>82%</u>
66	94	(28)	(30%)	Wholesale Margin	302	594	(292)	(49%)
<u>5,490</u>	<u>4,718</u>	<u>772</u>	<u>16%</u>	Gross Margin	<u>31,619</u>	<u>29,934</u>	<u>1,686</u>	<u>6%</u>
				Operating Expenses				
914	914	-	0%	Distribution	4,558	4,646	87	2%
139	139	-	0%	Administration/Safety	610	608	(2)	(0%)
229	229	-	0%	Finance, Fleet, & Warehouse	769	1,120	351	31% ^(D)
507	507	-	0%	Transfer to General Fund for Cost Allocation	2,536	2,536	0	0%
446	446	-	0%	Customer Service, Marketing & Conservation	2,046	2,228	182	8%
352	352	-	0%	Public Benefits	2,076	2,162	86	4%
168	168	-	0%	Security/Oper Technology	904	874	(30)	(3%)
110	110	-	0%	Telecom	548	583	35	6%
183	183	-	0%	Construction & Maintenance	814	913	99	11%
<u>1,575</u>	<u>1,575</u>	<u>-</u>	<u>0%</u>	Depreciation	<u>7,514</u>	<u>7,873</u>	<u>359</u>	<u>5%</u>
4,622	4,622	-	0% ^(d)	Total Operating Expenses	22,376	23,543	1,167	5%
<u>\$ 867</u>	<u>\$ 96</u>	<u>\$ 772</u>	<u>807%</u>	Operating Income/(Loss)	<u>\$ 9,243</u>	<u>\$ 6,391</u>	<u>\$ 2,853</u>	<u>45%</u>

**Burbank Water and Power
Electric Fund (496)
Estimated Statement of Changes in Net Assets ^{(1) (2) (5)}
MTD and FYTD November 2019**

(\$ in 000's)

MTD FY 19-20	MTD Nov-19 Budget	\$ Variance ⁽²⁾	% Variance		FYTD FY 19-20	FYTD Nov-19 Budget	\$ Variance ⁽²⁾	% Variance
\$ 867	\$ 96	\$ 772	807%	Operating Income/(Loss)	\$ 9,243	\$ 6,391	\$ 2,853	45%
				Other Income/(Expenses)				
237	162	75	46%	Interest Income	899	811	87	11%
165	106	59	56%	Other Income/(Expense) ⁽⁴⁾	(2,799)	(2,904)	105	4%
(344)	(344)	-	0%	Bond Interest/ (Expense)	(1,722)	(1,722)	-	0%
58	(76)	134	176%	Total Other Income/(Expenses)	(3,622)	(3,815)	192	5%
925	20	906	4623%	Net Income	5,621	2,576	3,045	118%
31	125	(95)	(75%)	Capital Contributions (AIC)	88	587	(499)	(85%) ^(E)
<u>\$ 956</u>	<u>\$ 145</u>	<u>\$ 811</u>	<u>560%</u>	Net Change in Net Assets (Net Income)	<u>\$ 5,709</u>	<u>\$ 3,163</u>	<u>\$ 2,546</u>	<u>80%</u>

1. This report may not foot due to rounding.

2. () = Unfavorable

3. Other Revenues include transmission, telecom and internet revenues as well as other items such as damaged property recovery, connection fees, late fees, and tampering fees.

4. Other Income/(Expense) includes miscellaneous revenue from the sale of scrap materials, inventory, and assets, as well as BABS subsidy.

5. MTD is November 2019 actuals (estimated for Operating Expenses); FYTD reports July through November 2019 actuals.

**Burbank Water and Power
Electric Fund (496)
Estimated Statement of Changes in Net Assets - Footnotes
MTD November 2019
(\$ in 000's)**

Foot- note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation
a.	Electric Usage in MWh	80,999	85,631	(4,632)	- NEL is 5% lower than budget. For the month of November average high temperature was 76.8°F, compared to the normal of 75.9°F. MTD HDD were 142 versus the 15 year average of 131. MTD CDD were 39 versus the 15 year average of 32.
b.	Other Revenues	521	587	(67)	- Other revenues also include items such as damaged property recovery, connection fees, late fees, and tampering fees which tend to fluctuate.
c.	Retail Power Supply & Transmission	7,885	8,977	1,092	- The favorable variance is attributable to various components within Retail Power Supply & Transmission. Please refer to page 5 for additional details.
d.	Total Operating Expenses	4,622	4,622	-	- Expenses for November 2019 are estimated at budgeted values.

Burbank Water and Power
Electric Fund (496)
Estimated Statement of Changes in Net Assets - Footnotes
FYTD November 2019
(\$ in 000's)

Foot-note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation
A.	Electric Usage in MWh	498,178	526,133	(27,955)	- NEL is 5% lower than budget. FYTD actual average high summer temperature is 86.9°F and the 15 year summer average high temperature is 85.9°F. FYTD CDD were 1108 versus the 15 year average of 1081.
B.	Other Revenues	2,529	2,935	(407)	- Other revenues also include items such as damaged property recovery, connection fees, late fees, and tampering fees which tend to fluctuate.
C.	Retail Power Supply & Transmission	47,529	53,186	5,657	- The favorable variance is attributable to various components within Retail Power Supply & Transmission. Please refer to page 6 for additional details.
D.	Finance, Fleet, & Warehouse	769	1,120	351	- The favorable variance is primarily attributable to budgetary savings due to vacant positions, delayed spending on software support fees, and lower than planned spending on other professional services.
E.	Capital Contributions (AIC)	88	587	(499)	- The unfavorable variance is primarily attributable to the timing of AIC projects.

Estimated November 2019 Budget to Actual P&L Variance Highlights - Electric Fund
(\$ in 000's)

	Variance Month-to-Date		
	<u>Favorable Items</u>	<u>Unfavorable Items</u>	<u>Budget to Actual Variance</u>
<u>MTD NET INCOME/(LOSS): \$925</u>	\$ 906		\$ 906
<u>MTD GROSS MARGIN VARIANCE</u>			
Retail Sales		(226)	(226)
Power Supply and Transmission			
- Lower O&M expenses than planned	338		338
- Lower energy prices and economic dispatch	240		240
- SCPPA True Up	225		225
- Lower retail load	128		128
- Lower than planned renewables	113		113
- Lower transmission expenses than planned	48		48
Other Revenues & Other income/(Expenses)		(67)	(67)
Wholesale Margin		(27)	(27)
Sub-Total	<u>1,092</u>	<u>(320)</u>	<u>772</u>
Other Income / (Expenses)	134		134
Total	<u><u>1,226</u></u>	<u><u>(320)</u></u>	<u><u>906</u></u>

Estimated November 2019 Budget to Actual P&L Variance Highlights - Electric Fund
(\$ in 000's)

	Variance Fiscal Year-to-Date		
	<u>Favorable Items</u>	<u>Unfavorable Items</u>	<u>Budget to Actual Variance</u>
<u>FYTD NET INCOME / (LOSS): \$5,621</u>	\$ 3,045		\$ 3,045
<u>FYTD GROSS MARGIN VARIANCE</u>			
Retail Sales		(3,273)	(3,273)
Power Supply and Transmission			
- Lower energy prices and economic dispatch	2,716		2,716
- Lower O&M expenses than planned	1,045		1,045
- Lower retail load	775		775
- Lower than planned transmission expenses	445		445
- Lower than planned renewables	451		451
- SCPPA True Up	225		225
Other Revenues		(407)	(407)
Wholesale Margin		(292)	(292)
Total	<u>5,657</u>	<u>(3,972)</u>	<u>1,685</u>
<u>FYTD EXPENSE AND OTHER VARIANCES</u>			
Distribution	87		87
Administration/Safety		(2)	(2)
Finance, Fleet, & Warehouse	351		351
Customer Service, Marketing & Conservation	182		182
Public Benefits	86		86
Security/Oper Technology		(30)	(30)
Telecom	35		35
Construction & Maintenance	99		99
Depreciation expense	359		359
All other	192		192
Total	<u>1,391</u>	<u>(32)</u>	<u>1,359</u>

**Burbank Water and Power
Electric Fund (496)
Estimated Statement of Cash Balances ^(a)
(\$ in 000's)**

	<u>Nov-19</u>	<u>Oct-19</u>	<u>Sep-19</u>	<u>Jun-19</u>	<u>Jun-18</u>	<u>Recommended Reserves</u>	<u>Minimum Reserves</u>
Cash and Investments							
General Operating Reserve	\$ 66,329	\$ 66,598	\$ 62,047	\$ 67,320 ^(b)	\$ 78,993	\$ 52,010	\$ 37,570
Capital & Debt Reduction Fund	10,000	10,000	10,000	10,000	10,000	21,000	5,200
BWP Projects Reserve Deposits at SCPPA	16,944	16,938	16,912	16,817	16,492		
Sub-Total Cash and Investments	<u>93,273</u>	<u>93,536</u>	<u>88,959</u>	<u>94,137</u>	<u>105,485</u>	<u>73,010</u>	<u>42,770</u>
Capital Commitments					(6,740) ^(c)		
Customer Deposits	(6,054)	(4,885)	(4,822)	(5,641)	(5,432)		
Public Benefits Obligation	(6,716)	(7,307)	(6,607)	(6,069)	(5,549)		
Pacific Northwest DC Intertie	(855)	(1,389)	(1,389)	(2,218)	(7,455)		
Low Carbon Fuel Standard ^(d)	(2,267)	(2,267)	(2,267)	(2,267) ^(e)	(1,251)		
Cash and Investments (less Commitments)	<u><u>77,381</u></u>	<u><u>77,687</u></u>	<u><u>73,874</u></u>	<u><u>77,942</u></u>	<u><u>79,059</u></u>	<u><u>73,010</u></u>	<u><u>42,770</u></u>

(a) The Statement of Cash Balances may not add up due to rounding.

(b) Includes a \$3.95M loan to the Water Fund for the purchase of cyclic storage water.

(c) Denotes capital commitment for the Ontario Distribution Station and 4kV to 12kV conversion of circuits.

(d) Denotes funds reserved related to the sale of Low Carbon Fuel Standard (LCFS) credits, net of Electric Vehicle charger infrastructure expenditures.

(e) Includes the sale of \$1.15M of LCFS credits.

**Burbank Water and Power
Water Fund (497)
Estimated Statement of Changes in Net Assets ^{(1) (2) (5)}
MTD and FYTD November 2019
(\$ in 000's except Gallons)**

MTD FY 19-20	MTD Nov-19 Budget	\$ Variance ⁽²⁾	% Variance		FYTD FY 19-20	FYTD Nov-19 Budget	\$ Variance ⁽²⁾	% Variance
445	410	35	9% ^(a)	Water put into the system in Millions of Gallons	2,481	2,518	(38)	(1%) ^(A)
71	78	(7)	(9%) ^(b)	Metered Recycled Water in Millions of Gallons	500	502	(2)	(0%) ^(B)
				Operating Revenues				
2,313	2,280	\$ 33	1% ^(c)	Potable Water	13,715	13,507	\$ 208	2% ^(C)
315	320	(5)	(2%)	Recycled Water	2,087	2,057	30	1%
79	62	17	27% ^(d)	Other Revenue ⁽³⁾	293	309	(16)	(5%) ^(D)
<u>2,707</u>	<u>2,663</u>	<u>44</u>	<u>2%</u>	Total Operating Revenues	<u>16,095</u>	<u>15,873</u>	<u>222</u>	<u>1%</u>
1,001	987	(14)	(1%)	Water Supply Expense	5,850	6,133	283	5% ^(E)
<u>1,706</u>	<u>1,675</u>	<u>31</u>	<u>2%</u>	Gross Margin	<u>10,245</u>	<u>9,740</u>	<u>505</u>	<u>5%</u>
				Operating Expenses				
692	692	-	0%	Operations & Maintenance - Potable	3,055	3,456	401	12% ^(F)
137	137	-	0%	Operations & Maintenance - Recycled	643	686	43	6%
211	211	-	0%	Allocated O&M	937	1,045	107	10%
172	172	-	0%	Transfer to General Fund for Cost Allocation	862	862	0	0%
<u>370</u>	<u>370</u>	<u>-</u>	<u>0%</u>	Depreciation	<u>1,673</u>	<u>1,849</u>	<u>176</u>	<u>9%</u>
1,583	1,583	-	0% ^(e)	Total Operating Expenses	7,170	7,898	727	9%
				Other Income/(Expenses)				
21	21	-	0%	Interest Income	118	106	11	11%
39	39	-	0%	Other Income/(Expense) ⁽⁴⁾	(448)	(358)	(90)	(25%) ^(G)
(159)	(159)	-	0%	Bond Interest/(Expense)	(785)	(793)	9	1%
<u>(99)</u>	<u>(99)</u>	<u>-</u>	<u>0%</u>	Total Other Income/(Expenses)	<u>(1,115)</u>	<u>(1,045)</u>	<u>(69)</u>	<u>(7%)</u>
<u>25</u>	<u>(6)</u>	<u>31</u>	<u>505%</u>	Net Income/(Loss)	<u>1,959</u>	<u>797</u>	<u>1,163</u>	<u>146%</u>
40	40	-	0%	Aid in Construction	140	202	(61)	(30%) ^(H)
<u>\$ 65</u>	<u>\$ 34</u>	<u>\$ 31</u>	<u>89%</u>	Net Change in Net Assets (Net Income)	<u>\$ 2,100</u>	<u>\$ 998</u>	<u>\$ 1,102</u>	<u>110%</u>

1. This report may not foot due to rounding.

2. () = Unfavorable

3. Other Revenue includes items such as damaged property recovery, connection fees, late fees, and tampering fees.

4. Other Income/(Expense) includes miscellaneous revenue from the sale of scrap materials, inventory, and assets.

5. MTD is estimated for November 2019; FYTD reports July through October 2019 actuals.

Burbank Water and Power
Water Fund (497)
Estimated Statement of Changes in Net Assets - Footnotes
MTD November 2019
(\$ in 000's except Gallons)

Foot-note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation	
a.	Water put into the system in Millions of Gallons	445	410	35	- Potable water sales are lower due to lower demand. For the month of November average high temperature was 76.8°F, compared to the normal of 75.9°F. MTD HDD were 142 versus the 15 year average of 131. MTD CDD were 39 versus the 15 year average of 32.	
b.	Recycled Water Usage in Millions of Gallons	71	78	(7)	- Recycled water sales are lower due to lower demand. Burbank received 1.85 inches of rainfall in November as compared to the monthly normal of 1.07 inches.	
c.	Potable Water Revenue	2,313	2,280	33	- The WCAC impact decreased potable water revenues by \$150k MTD. Without this adjustment, potable water revenues would be favorable by 8%.	
						MTD Actual
					WCAC Revenue	\$1,151
					WCAC Expenses	\$1,001
					WCAC revenue deferral/(accrual)	\$150
d.	Other Revenue	79	62	17	- Other revenues include items such as damaged property recovery, connection fees, late fees, and tampering fees, which tend to fluctuate.	
e.	Total Operating Expenses	1,583	1,583	-	- Expenses for November 2019 are at budgeted values.	

Burbank Water and Power
Water Fund (497)
Estimated Statement of Changes in Net Assets - Footnotes
FYTD November 2019
(\$ in 000's except Gallons)

Foot-note #	Accounts/Description	Actual	Budget	Variance to Budget	Explanation
A.	Water put into the system in Millions of Gallons	2,481	2,518	(38)	- FYTD Potable water sales are slightly lower as sales are now rebounding due to lower rainfall to date. Rainfall season-to-date was .46 inches less than the season normal of 2.36 inches. FYTD CDD were 1108 versus the 15 year average of 1081.
B.	Metered Recycled Water in Millions of Gallons	500	502	(2)	- FYTD Recycled sales are within budget. Rainfall season-to-date was .46 inches less than the season normal of 2.36 inches. FYTD CDD were 1108 versus the 15 year average of 1081.
C.	Potable Water	13,715	13,507	208	- The WCAC impact decreased potable water revenues by \$32k YTD. Without this adjustment, potable revenues would be favorable by 2%.
					FYTD Actual
					WCAC Revenue
					\$5,879
					WCAC Expenses
					\$5,848
					WCAC revenue deferral/(accrual)
					\$32
D.	Other Revenue	293	309	(16)	- Other revenues include items such as damaged property recovery, connection fees, late fees, and tampering fees, which tend to fluctuate.
E.	Water Supply Expense	5,850	6,133	283	- FYTD Water supply expense corresponds with lower demand.
F.	Operations & Maintenance - Potable	3,055	3,456	401	- The favorable variance is primarily attributable to timing of expenditures for professional services and budgetary savings due to vacant positions.
G.	Other Income / (Expense)	(448)	(358)	(90)	- Other Income/(Expense) includes miscellaneous revenue from the sale of scrap materials, inventory, and other assets which tend to fluctuate.
H.	Aid in Construction	140	202	(61)	- The unfavorable variance is attributable to the timing of AIC projects.

Estimated November 2019 Budget to Actual P&L Variance Highlights - Water Fund
(\$ in 000's)

	Variance Month-to-Date		
	<u>Favorable Items</u>	<u>Unfavorable Items</u>	<u>Budget to Actual Variance</u>
<u>MTD NET INCOME (LOSS): \$25</u>	\$ 31		\$ 31
<u>MTD GROSS MARGIN VARIANCE</u>			
Potable Revenues	33		33
Recycled Revenues		(5)	(5)
Other Revenue	17		17
Water Supply Expense		(14)	(14)
Total	<u>50</u>	<u>(19)</u>	<u>31</u>
<u>MTD O&M AND OTHER VARIANCES</u>			
Operating expenses		-	-
Other income/expenses	-		-
Total	<u>-</u>	<u>-</u>	<u>-</u>

Estimated November 2019 Budget to Actual P&L Variance Highlights - Water Fund
(\$ in 000's)

	Variance Fiscal Year-to-Date		Budget to Actual Variance
	Favorable Items	Unfavorable Items	
<u>FYTD NET INCOME: \$1,959</u>	\$ 1,163		\$ 1,163
<u>FYTD GROSS MARGIN VARIANCE</u>			
Potable Revenues	208		208
Recycled Revenues	30		30
Other Revenue		(16)	(16)
Water Supply Expense	283		283
Total	521	(16)	505
<u>FYTD O&M AND OTHER VARIANCES</u>			
Potable O&M	401		401
Recycled Water O&M	43		43
Allocated O&M	107		107
Depreciation Expense	176		176
All Other		(69)	(69)
Total	727	(69)	658

Water Fund (497)
Estimated Statement of Changes in Cash and Investment Balances ^(a)
(\$ in 000's)

	<u>Nov-19</u>	<u>Oct-19</u>	<u>Sep-19</u>	<u>Jun-19</u>	<u>Jun-18</u>	<u>Recommended Reserves</u>	<u>Minimum Reserves</u>
Cash and Investments							
General Operating Reserves	\$ 15,309	\$ 14,417	\$ 13,174	\$ 11,555 ^(b)	\$ 10,925	\$ 12,630	\$ 8,070
Capital Reserve Fund	2,220	2,220	2,220	2,220	2,220	5,200	1,300
Sub-Total Cash and Investments	<u>17,529</u>	<u>16,637</u>	<u>15,394</u>	<u>13,775</u>	<u>13,145</u>	<u>17,830</u>	<u>9,370</u>
Customer Deposits	(1,218)	(1,221)	(1,252)	(1,454)	(607)		
Capital Commitments					(140) ^(c)		
Cash and Investments (less commitments)	<u>16,311</u>	<u>15,416</u>	<u>14,142</u>	<u>12,321</u>	<u>12,397</u>	<u>17,830</u>	<u>9,370</u>

^(a) The Statement of Cash Balances may not add up due to rounding.

^(b) Includes a \$3.95M loan from the Electric Fund for the purchase of cyclic storage water.

^(c) Capital commitment for the recycled water I-5 Freeway second tie crossing project paid in October 2018.