

# BURBANK WATER AND POWER PROPOSED FISCAL YEAR

## 2026/27 BUDGET

### BWP BOARD MEETING HELD ON

### APRIL 2, 2026



**Summary of Proposed Changes to BWP's FY 2026-27 Budget**

WATER FUND BUDGET CHANGES	
DRIVERS	BUDGET OFF-SETS
\$ 2,192,000 MOU increase(offset by holding account), staffing request to support compliance	\$ (733,000) Savings from eliminated loan interest
\$ 1,000,000 Interest expense on (\$40M) Bond Issuance	\$ (30,000) Overtime reduction (potable)
\$ 596,000 Water Conservation Direct Charge	<b>\$ (763,000) Budget off-set total</b>
\$ 493,000 Electricity for water pumping	<b>\$ 4,810,000 Total Budget Authority Increase</b>
\$ 400,000 UAL (CalPers)	
\$ 300,000 Depreciation	FUNDING SOURCES
\$ 279,000 Revised estimates based on capex (project salaries)	\$ (3,810,000) Unplanned receipts for PFAS settlements
\$ 230,000 Capital Spend	\$ (1,000,000) Use of reserve for bond interest payment
\$ 83,000 City allocation portion for services	<b>\$ (4,810,000) Funding Sources total</b>
<b>\$ 5,573,000 Total</b>	<b>\$ (5,573,000) Total</b>

ELECTRIC BUDGET CHANGES	
DRIVERS	BUDGET OFF-SETS
\$ 15,290,000 Capital Spend	\$ (20,600,000) Reduced market power purchases due to reduced load & lack market availability
\$ 9,407,000 MOU increase(offset by holding account), staffing request to support compliance	\$ (2,106,000) Reduction in Professional Service Agreements Budget Authority
\$ 9,400,000 Net Increase - Fuel Gas Prices IPP driven	\$ (791,000) Reduction Capital spend for project salaries
\$ 3,119,000 UAL (CalPers)	\$ (300,000) Accounting change for capitalization of meter purchases
\$ 2,800,000 Increases for STS and Mead Phoenix renewals and replacements	\$ (56,000) Revision for OT
\$ 1,200,000 Revised Depreciation Estimates	<b>\$ (23,853,000) Budget off-set total</b>
\$ 493,000 Transferred to City for Services (driven by MOU increases)	<b>\$ 17,856,000 Total Budget Authority Increase</b>
	FUNDING SOURCES
	\$ (17,856,000) CARB proceeds monetized
<b>\$ 41,709,000 Total</b>	<b>\$ (41,709,000) Total</b>

PROPOSED NEW POSITIONS FOR COMPLIANCE & BUSINESS RESILIENCY			
ELECTRIC FUND		WATER FUND	
6	2 operators at MPP, 2 CSR III, 2FSR	2	1 Water Quality Analyst and 1 Water Inspector

\* Although there is an overall increase in budget authority, there are NO additional impacts on fiscal year 2026-2027 council approved rate increases.

# COMMON ACRONYMS



**Acronym Index**

Acronym	Definition
ADA	Americans with Disabilities Act
ADMS	Advanced distribution management system
AED	Automated external defibrillator
AF	Acre foot
AIC	Aid-in-construction
AGM	Assistant General Manager
AMI	Advanced metering infrastructure
APPA	American Public Power Authority
BA	Balancing Authority
BAB	Build America Bonds (Act)
BCEA	Burbank City Employees Association
BESS	Battery Energy Storage System
BMA	Burbank Management Association
BOU	Burbank operable unit
BUSS	Burbank Utility Service Subsidy
C&M	Construction and maintenance (aka Facilities)
CAISO	California Independent System Operator
CAD	Computer-aided design
CALEA	Communications Assistance for Law Enforcement Act
CAPP	California Arrearage Payment Program
CARB	California Air Resources Board
CC&B	Customer Care & Billing (former version of billing system)
CCF	Hundred cubic feet (water)
CCS	Customer Cloud Service (current version of billing system)
CEC	California Energy Commission
CEMS	Continuous emission monitoring system
CIP	Critical infrastructure protection or construction in progress
CIS	Customer information system (software)
COB	City of Burbank
COOP	Continuity of Operations
COS	Cost of service
CPUC	California Public Utilities Commission
CRM	Customer relationship management (software)
CS	Customer service
CWAPP	California Water and Wastewater Arrearage Payment Program
DAM	Day-ahead Market
DC	Direct current
DCOH	Days cash on hand
DDOS	Distributed denial of service
DER	Distributed energy resources
DERMS	Distributed energy resource management system
DOC	Department operations center
DSC	Debt service coverage
ECAC	Energy Cost Adjustment Charge
ECC	Energy Control Center
EE	Energy efficiency
EHS	Environmental health and safety
EIM	Energy imbalance market
ERP	Enterprise resource planning (software)
ESRI	Environmental Systems Research Institute
EV	Electric vehicle
EXEC	BWP member of City Executive Team (General Manager)

Acronym	Definition
FCC	Federal Communication Commission
FEMA	Federal Emergency Management Agency
FERC	Federal Energy Regulatory Commission
FTE	Full time equivalent
GAC	Granular activated carbon
GASB	Governmental Accounting Standards Board
GE	General Electric
GHG	Greenhouse gas
GIS	Geographic information system
GPR	Ground-penetrating radar
HEAP	Home Energy Assistance Program
HMI	Human machine interface
HVAC	Heating, ventilation and air conditioning
IBEW	International Brotherhood of Electrical Workers (MOU)
ICI	Inter-Agency Communications Interoperable (system)
ICP	Innovative Conservation Program (MWD)
IPP	Intermountain Power Plant
IRA	Inflation Reduction Act
IRP	Integrated Resources Plan
IRS	Internal Revenue Service
IT	Information technology
kV	Kilovolt (measurement unit)
LA	Los Angeles
LADWP	Los Angeles Department of Water and Power
LCFS	Low Carbon Fuel Standard
LED	Light-emitting diode
LIRA	Low-Income Residential Assistance (program)
MDM	Meter data management
MMR	Market Manipulation Rule
MOU	Memorandum of understanding
MPP	Magnolia Power Project
MWD	Metropolitan Water District
MWh	Megawatt hour (measurement unit)
MVA	Mega volt amp (measurement unit)
NEL	Net energy load
NERC	North American Electric Reliability Corporation
O&M	Operations and maintenance
ONE Burbank	Optical Network Enterprise
OPEB	Other post employment benefits
OSHA	Occupational Safety & Health Administration
OT	Operations Technology
PASMA	Public Agency Safety Management Association
PCC	Portfolio content category
PCS	Power control system
PERS	Public Employees Retirement System
PI	Process intelligence
PLC	Programmable logic controller
POU	Publicly owned utilities
PPE	Property, plant and equipment
PSA	Professional service agreement
PT	Part-time or potential transformer
RFP	Request for proposal
RIMS	Remote infrastructure monitoring & support

Acronym	Definition
RITC	Regional Intermodal Transportation Center
RSE	Receiving station E
RTU	Remote terminal unit
RW	Recycled water
S&P	Standard & Poor's (rating agency)
SCADA	Supervisory control and data acquisition
SCBA	Self-contained breathing apparatus
SCGC	Southern California Generation Coalition
SCPPA	Southern California Public Power Authority
SEL	Schweitzer Engineering Laboratories (vendor)
SIEM	Security information and event management
SMS	Sustainability, marketing & strategy
SOC	Security operations center
TBD	To be determined
TDMS	Transmission distribution management system
TOU	Time of use
UAL	Unfunded actuarial liability
UNREP	Unrepresented employees (aka Z Group)
UPS	Uninterruptible power supply
VAR	Volt-amps reactive (measurement unit)
VOIP	Voice over internet protocol
VPP	Valley Pumping Plant, Virtual Power Plant
WAM	Work order and asset management (system)
WFM	Workforce management
Wi-Fi	Wireless fidelity
WCAC	Water cost adjustment charge
WREGIS	Western Renewable Energy Generation Information System
ZLD	Zero liquid discharge
Z Group	Unrepresented employees (aka Unrep)

# BWP STAFF REPORT



# STAFF REPORT



## WATER AND POWER

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**DATE:** April 2, 2026

**TO:** Burbank Water and Power Board

**FROM:** Mandip Kaur Samra, General Manager, Burbank Water and Power *MK Samra*

**SUBJECT:** Update to Year Two of the Fiscal Year 2025-2026 & 2026-2027 Budgets

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### **RECOMMENDATION**

Staff is requesting that the Burbank Water and Power (BWP) Board (Board) recommend approval of the proposed Fiscal Year (FY) 2026-27 Budget to the Burbank City Council (Council) for the Electric Fund, Water Fund, MPP Operating Fund, Tieton Operating Fund, Street Lighting Fund, and Communication Fund, as presented at the April 2, 2026 BWP Board meeting

### **BACKGROUND**

At the BWP Board meeting on March 5, 2026, staff presented a draft of the proposed changes to the budget for FY 2026-2027. The Board provided feedback and recommendations to staff on the proposed budget, its capital, and operating and maintenance plans. Following the Board's recommendation, BWP staff re-evaluated priorities, identified operational efficiencies, and made strategic adjustments to planned projects. Through these efforts, staff have ensured the changes in the budget, although not net neutral, are being funded through additional, unplanned revenues and will not impact the FY 2026-2027 rate adjustments previously supported by the Board and adopted by City Council.

Further reductions in budget authority were identified following the March Board meeting, totaling \$1.085 million (\$857,000 in the Electric Fund and \$228,000 in the Water Fund). In addition, a revision of Professional Service Agreements (PSAs) resulted in a reduction of \$25.3 million in PSA authority. Incremental headcount was also reduced from nine to eight positions, reflecting the removal of one Utility Accounting Analyst (Finance) role, which has been reprioritized to FY 2027-28.

## **DISCUSSION**

In the Water Fund, \$4 million from unplanned litigation proceeds for Per- and Polyfluoroalkyl Substances (PFAS) settlement will fund the additional increases. Proceeds of \$19 million from the sale of carbon allowances will be used to fund renewable projects, allowing operating reserves to be re-allocated to support the increase in budget authority for the Electric Fund. Overall, the proposed budget maintains financial stability while continuing to support the organization's operational priorities, infrastructure investments, and regulatory obligations.

The following key drivers represent necessary adjustments within the budget:

- Higher-than-anticipated labor costs approved by Council because of union negotiations beyond management's control.
- New positions to meet regulatory and compliance requirements.
- Increases related to Unfunded Actuarial Liability (UAL) obligations to lower long-term pension and benefit liability.
- Revised electric and water load and revenue projections based on updated trend analysis and financial forecasting.
- Financial impacts associated with planned water bond issuance to support critical water infrastructure projects.

These items reflect strategic, regulatory, and financial obligations that are essential to maintaining operational continuity and long-term organizational health.

BWP's top priority remains providing reliable, affordable, and sustainable electricity and water to the residents and businesses of Burbank. Looking ahead to FY 2026–27, staff anticipates several challenges, including inflation and ongoing supply chain constraints, sourcing and delivering renewable energy, meeting regulatory requirements, modernizing aging infrastructure, and addressing the effects of climate change. To help mitigate potential rate impacts, BWP employs strategies such as hedging natural gas and energy purchases, optimizing economic energy dispatch, and leveraging revenues from wholesale operations, ONEBurbank, aid-in-construction, and grant funding. In addition, over the past 12 months, staff have identified savings and cost avoidance opportunities through better internal controls, changes in methodology for finding additional revenue sources (capacity charges), and creating synergies with our partners.

### *Electric Fund*

Within the Electric Fund, BWP faces the growing challenge of balancing climate impact reduction, maintaining affordable rates for BWP customers, complying with government mandates that shape energy consumption and procurement, and navigating the

increasing complexity of securing and integrating new renewable energy resources. As we transition toward a cleaner energy portfolio, the power supply is expected to become more complex and costly, requiring careful planning to ensure long-term reliability and fiscal responsibility.

### *Water Fund*

Within the Water Fund, Burbank faces several key challenges, including adapting to state (unfunded) mandated regulatory compliance requirements, climate change, modernizing aging water infrastructure, and maintaining affordability for BWP customers. To address these priorities, staff are working toward issuing a bond in FY 2026–27 to fund critical infrastructure improvements that will enhance system sustainability, reliability, and long-term cost effectiveness.

The budget is designed to continue balancing the requirements of providing safe and reliable electric and water services to the residents and businesses of Burbank while meeting the city’s vision to do so in responsible and sustainable ways with competitive rates. The electric and water services provided by BWP are amongst the safest and most reliable in the nation, and BWP’s rates are amongst the most competitive in Southern California.

In addition, water and electric demand forecasts have been realigned to reflect current climate conditions, consumption trends, and anticipated customer conservation efforts, resulting in corresponding impacts to projected revenues. The forecasted revenues and the associated costs for power and water production and procurement have been developed using the best available information as of the date of this report. Management does not anticipate any significant or material deviations at this time. The organization will continue to exercise financial oversight through regular review of monthly budget performance reports to ensure prompt identification and management of any variances.

### **CONCLUSION**

Staff is requesting that the BWP Board recommend approval of the utility’s proposed FY 2026-27 Budget as presented at the April 3, 2026 BWP Board meeting to Council for the Electric Fund, Water Fund, MPP Operating Fund, Tieton Operating Fund, Street Lighting Fund, and Communication Fund.

### **ATTACHMENT**

None.

# BWP STAFFING PLAN



## BWP HEADCOUNT

	Electric	Water	Comm Fund	Total Head Count by FY	Change per FY
<b>FY 25/26</b>	319	52	6	<b>377</b>	
<b>Board Approved FY 26/27</b>	8	0	0	<b>385</b>	
<b>FY 26/27 - NEW</b>	6	2	0	<b>393</b>	<b>2.1%</b>
<b>Removed Positions FY 26/27</b>	-1	0	0	<b>392</b>	<b>-0.3%</b>
<b>FY 27/28+</b>	5	0	0	<b>397</b>	<b>1.0%</b>

**Headcount Increase by Fund**

**4.1%**

**3.8%**

**0.0%**

Cost Center	PRS	Position Name	Count	New Salary	Benefits	Total Compensation	Fiscal Year	Status	Total for Pending Positions	Justification
		<b>CUSTOMER SERVICE</b>								
PS45A	902	Customer Service Representative III	2	\$ 74,118.98	\$ 32,888.79	\$ 107,007.77	26-27	New Request - Pending Board approval	\$ 214,015.54	This is a new request to the original three-year staffing plan presented to City Council during the adoption of the FY 2025-26 budget. These positions are needed to better serve the ratepayer and improve customer service levels by improving call times, resolving customer inquiries, and providing expedited service in the lobby. Funding will come from savings in renewable contract expenditures, supported by projected cap-and-trade revenues, enabling long-term financing for this and other positions.
PS45A	902	Field Service Representative	2	\$ 78,749.84	\$ 33,692.91	\$ 112,442.75	26-27	New Request - Pending Board approval	\$ 224,885.50	This position is a new request to the original three-year staffing plan adopted with the FY 2025-26 budget. Additional staff are needed to manage the increased workload from new meter installations and ensure residents receive accurate and timely bills. These positions will reduce response times for non-responding meters from several months to under a month. Funding will come from savings in renewable contract expenditures, supported by projected cap-and-trade revenues, enabling long-term financing for this and other positions.
		<b>SUSTAINABILITY</b>								
80% PS44B / 20% PS44L	914	Senior Sustainability Analyst	1	\$ 160,908.41	\$ 49,493.41	\$ 210,401.82	26-27	Previously Approved		The City of Burbank has multiple City Council-adopted plans to make the community more sustainable, including, but not limited to, the Burbank 2035 General Plan, BWP Integrated Resources Plan (IRP) (updated every five years), Urban Water Master Plan (updated every five years), and the Greenhouse Gas Reduction Plan (GGRP) Update (2022). These plans provide pathways for resource sustainability, reductions in greenhouse gas emissions, and improvements in the quality of life for residents and workers. The plans include a substantial amount of new work that must be implemented by staff. The GGRP alone has 12 strategies (aspirational statements regarding future achievements in key sectors), 21 measures (long-range statements and goals to measure emission reduction), and 124 action items (specific programs or steps that support GHG reduction measures). This is twice as many action items and work compared to the previous 2013 Greenhouse Gas Reduction Plan. These plans also have commitments to regularly report on progress made. Given the substantial commitments and work needed to accomplish these goals, additional staff are required to design and implement programs and projects, manage vendors, and conduct compliance reporting. Hiring staff that are committed to developing and implementing GGRP policies, programs, and projects is critical to success. This position will support BWP's sustainability planning, programming, and analysis. Under general direction, the Senior Sustainability Analyst will perform a variety of professional, technical, and administrative duties in support of assigned functions, operations, programs, and/or divisions; implement and monitor sustainability programs and activities, including demand-side management, efficiency, water conservation, renewable energy, and transportation electrification programs for residential and commercial customers; monitors legislative mandates to ensure compliance; assists in research and statistical analyses related to rates, customer usage, program metrics and targets; builds spreadsheets, dashboards and performs research to be utilized in complex data analyses and forecasts; and performs related work as required. The Senior Sustainability Analyst will also coordinate with external partners on related opportunities to improve specific environmental indicators and planning. The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations.
		<b>OPERATIONAL TECHNOLOGY</b>								
PS45A	923	Data Engineer	1	\$ 138,446.44	\$ 45,797.05	\$ 184,243.49	26-27	Previously Approved		A Data Engineer will help to optimize our data infrastructure, improve decision-making capabilities, and support our core applications. The Data Engineer position will enable cross-training and provide additional operational support for our operational and business-critical systems. With BWP's business critical systems (Customer Cloud Service (CCS)/Meter Data Management (MDM)/Geographic Information Systems (GIS)) moving to a cloud environment, it now becomes necessary to run major updates to those systems 3 to 4 times per year. This position will be instrumental in those update processes and will help to lessen the dependency on outside consultant services, bringing the expertise in-house and saving the utility money. The position will also allow for continued 24-hour operational support of BWP's business (CCS/MDM/GIS/etc.) and critical Transmission Distribution Management Systems (TDMS).
		<b>GENERAL MANAGER'S OFFICE</b>								
		None								
		<b>UTILITY ADMINISTRATIVE SERVICES</b>								
		None								
		<b>FINANCE</b>								
PS41B	913	Senior Utility Accounting Analyst	1	\$ 114,982.26	\$ 45,038.69	\$ 160,020.95	27-28	Previously Approved		BWP has become very proactive in applying for grants, which has increased the volume of awarded grants and grant administration. BWP currently has decentralized grant management. Each BWP division manages its own grant submissions, reimbursements, reconciliations, periodic reporting, close-out, and any subsequent audits. This position will centralize these grant tasks and bring them under the BWP Finance Division. Centralizing this function will streamline the grant management process and ensure industry best practices are utilized. In addition, the process of billing for damage to BWP property is decentralized and handled by each operational division. This process will become centralized under this position, streamlining the billing and collections process. There are also budget and audit tasks that will be assigned to this position.
PS41B	913	Utility Accounting Analyst	1	\$ 90,270.72	\$ 36,510.27	\$ 126,780.99	27-28	New Request - Pending Board approval	\$ 126,780.99	The Finance Division requires an additional full-time employee to manage the increased workload resulting from the transfer of counterparty checkouts and settlements from the Power Division and changes to settlements resulting from regionalization associated with participation in the Extended Day-Ahead Market (EDAM) or Western Energy Imbalance Market (WEIM), which BWP will have to do. This shift in workload, made to comply with BWP's Risk Management Policy and ensure segregation of duties, will enhance internal controls and compliance. Finance will also handle more complex settlements related to the Intermountain Power Project (IPP) and natural gas transactions, which require specialized expertise and timely processing. Current staff are at capacity, and without additional support, the division risks delays, reduced oversight, and potential noncompliance.
		<b>POWER SUPPLY</b>								
PS12Z	911	Principal Electrical Engineer	1	\$ 210,581.30	\$ 56,334.76	\$ 266,916.06	26-27	Previously Approved		The division has been utilizing a consultant and former BWP engineer to meet the minimum regulatory obligations and operational needs. This consultant is no longer available, and these minimum services are needed on a permanent and ongoing basis. As we plan to pilot more innovative technologies on the eco-campus, an engineer is needed to manage the work (we also plan to pursue additional grant/funding opportunities that this team member will manage). The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations.

POSITION REQUESTS - NEW

PS12E	910	Power System Operator Supervisor	1	\$ 239,757.73	\$ 63,278.25	\$ 303,035.98	26-27	Previously Approved		This position supervises and trains Power System Operator staff in the Energy Control Center (ECC) to maintain the needs of the City of Burbank's electrical system and electric supply by ensuring that energy needs are met in a cost-effective, reliable, and sustainable manner during normal and emergency operations. This is a versatile position- a team member who manages members of the ECC team and is North American Electric Reliability Corporation (NERC) certified so they can also work on the desk. This will reduce overtime significantly. The budget for this position also takes into account existing and new mandates and regulations that have or will go into effect, which have not been previously budgeted for. This adjustment ensures compliance and adequate funding to meet the ongoing changes in mandates/regulations.
PS12A	909	Power Plant Operator	2	\$ 131,352.48	\$ 44,874.37	\$ 176,226.85	26-27	New Request - Pending Board approval	\$ 352,453.70	The Power Plant Operator is part of the Power Production group. Power Plant Operators provide 24/7 coverage to support the safe operations of multiple power generation plants. During periods when staffing levels fall below minimum staffing requirements, existing qualified Power Plant Operators are required to work either additional 12-hour shifts or 18-hour shifts. With the current budgeted headcount, BWP has struggled to maintain appropriate staffing levels. This concern is exacerbated by the fact that training Power Plant Operators can take up to two years before they become qualified operators. Adding two budgeted positions will ensure minimum staffing requirements are more consistently met, reduce employee fatigue, and improve employee retention.
<b>ELECTRIC SERVICES</b>										
PS31B	906	Line Mechanic - G	4	\$ 159,351.66	\$ 51,107.69	\$ 841,837.40	26-27	Previously Approved		<p><b>Two (2) New Line Mechanic-G positions (Service Planning):</b> Service planning requests have more than doubled in the last 12 years. Historically, lead times for service planning were 2-3 days on average. However, the passing of Senate Bill 35 and Senate Bill 9 has fueled an unprecedented amount of developments and accessory dwelling unit (ADU) additions, resulting in the current lead times sometimes exceeding a month. Throughout this workload increase, we have not increased the field staffing by any positions; the additional work was being done on overtime. The amount of field staff overtime being utilized today is at the highest it's been in decades, and developments are anticipated to increase over the next decade. Hence, we must adjust to the workload with appropriate staffing. The addition of two (2) Line Mechanics will allow BWP to complete customer service requests in an acceptable amount of time and lower the amount of overtime required. The fiscal impact of these positions will be offset by the updated Aid-in-Construction flat fees and newly implemented service fees that developers are now paying as part of their permitting process.</p> <p><b>Two (2) New Line Mechanic-G positions (12kV Conversions):</b> In 2024, BWP updated its 20-year Transmission &amp; Distribution masterplan, and the results of the system studies show a sharp increase in system load over the next decade that is a result of building electrification, transportation electrification, and additional housing. BWP has had a long-term plan to convert the entire distribution system from the legacy 4kV system to the more reliable and higher capacity 12kV system; we passed the midway point of this plan and still have roughly 20 years left to complete the system conversion. Unfortunately, the remaining 4kV system cannot withstand the loads we are anticipating over the next 10 years, and BWP cannot keep the current pace of conversions (20 years) without having a catastrophic impact on reliability and safety in the remaining 4kV areas. For BWP to speed up its conversion process, we would need to hire an additional crew of 5 Line Mechanics (two FY26/27 and three FY27/28) for the next 10-year period so that we can expedite the conversion process. While adding labor is an additional cost, the early retirement of the 4kV stations, their maintenance, and the system losses foregone from the shortened conversion timeline will offset the labor costs. Once the 12kV conversions are complete, BWP will relinquish these positions through attrition.</p>
PS31B	906	Line Mechanic - G	3	\$ 159,351.66	\$ 51,107.69	\$ 631,378.05	27-28	Previously Approved		<p><b>Three (3) New Line Mechanic-G positions (12kV Conversions):</b> in 2024, BWP updated its 20-year Transmission &amp; Distribution masterplan, and the results of the system studies show a sharp increase in system load over the next decade that is a result of building electrification, transportation electrification, and additional housing. BWP has had a long-term plan to convert the entire distribution system from the legacy 4kV system to the more reliable and higher capacity 12kV system; we passed the midway point of this plan and still have roughly 20 years left to complete the system conversion. Unfortunately, the remaining 4kV system cannot withstand the loads we are anticipating over the next 10 years, and BWP cannot keep the current pace of conversions (20 years) without having a catastrophic impact on reliability and safety in the remaining 4kV areas. For BWP to speed up its conversion process, we would need to hire an additional crew of 5 Line Mechanics (two FY26/27 and three FY27/28) for the next 10-year period so that we can expedite the conversion process. While adding labor is an additional cost, the early retirement of the 4kV stations, their maintenance, and the system losses foregone from the shortened conversion timeline will offset the labor costs. Once the 12kV conversions are complete, BWP will relinquish these positions through attrition.</p>
<b>WATER</b>										
PS51B	905	Water Quality Analyst	1	\$ 116,822.42	\$ 40,879.62	\$ 157,702.04	FY 26-27	New Request - Pending Board approval	\$ 157,702.04	The former Water Quality Analyst role was upgraded to Water Quality Manager and filled through an internal promotion to manage the increasing scope and complexity of data collection, testing, and evaluation of water quality samples, and to reduce the operational risk associated with a more complex regulatory environment. This upgrade resulted in a net loss of staff capacity within the water quality function. This request restores that capacity and adds critical depth to a program that has outgrown a one-person structure. Water quality compliance has become significantly more complex due to increased sampling requirements, more stringent regulatory standards, and heightened oversight from the State Water Resources Control Board Division of Drinking Water. The current workload now exceeds what can be reasonably managed by a single position without creating compliance risk. Adding a Water Quality Analyst provides necessary redundancy and succession planning. In the event of an unexpected vacancy in the Water Quality Manager position, or the temporary collection and interpretation of data during absences such as vacations, sickness or qualified leaves of absence, the responsibility for water quality compliance would fall to the Manager of Production and Operations, whose primary role is the management of the day-to day operation of the water system's pumps, reservoirs and treatment plant. Without this position, the Department faces an elevated risk of falling behind on primary drinking water standards and operating with no functional backup in a critical compliance area. The position will be funded using proceeds from the recent PFAS class action settlement, directly aligning pollution settlement resources with the expanded compliance and oversight demands associated with groundwater contamination. Reestablishing the Water Quality Analyst ensures continuity, strengthens regulatory compliance, and supports a sustainable and resilient water quality program.

POSITION REQUESTS - NEW

PS51D	904	Water Inspector	1	\$ 111,852.00	\$ 40,061.69	\$ 151,913.69	FY 26-27	New Request - Pending board approval	\$ 151,913.69	<p>The Water Inspector position is proposed as a new classification to strengthen oversight, compliance, and enforcement as development activity within the City continues to increase. While developers are required to comply with City water standards and approved plans, the Department currently has limited ability to oversee construction once plans are approved, thereby risking potential code violations. This position will serve as the Department's on-the-ground presence, providing consistent field oversight across active development sites. Recent experience has highlighted this gap, including the discovery of multiple illegal water connections at a major development site, identified only by chance during an unrelated staff visit. A dedicated Water Inspector would proactively identify and correct such issues before they result in water loss, system impacts, or regulatory exposure. The Water Inspector will also be cross-trained to support the Cross-Connection Control Program and water planning functions, both of which are currently staffed by a single position. The volume and complexity of development review are increasingly exceeding what can be effectively managed by a single Water Planner, and the Department recently experienced an extended vacancy in the Cross-Connection Control Specialist role, underscoring the risk of single-position dependency in regulatory programs. Without this position, the Department remains vulnerable to undetected field violations, inconsistent enforcement of water standards, and a lack of redundancy in critical compliance functions. The Water Inspector position will be funded using proceeds from the recent PFAS class action settlement, aligning settlement resources with expanded inspection, compliance, and enforcement responsibilities. Establishing this role enhances system protection, regulatory compliance, and long-term resilience by improving oversight and succession planning.</p>
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POSITION REQUESTS - UPGRADES

Cost Center	PSN	Old Position	New Position	Count	Fiscal Year	Old Salary	Old Benefits	Total Old Salary	New Salary	New Benefits	Total Salary+Benefits	Difference	Status	Justification
		<b>CUSTOMER SERVICE</b>												
		None												
		<b>OPERATIONAL TECHNOLOGY</b>												
		None												
		<b>STRATEGY, COMMUNICATIONS, AND OUTREACH</b>												
		None												
		<b>GENERAL MANAGER'S OFFICE</b>												
		None												
		<b>UTILITY ADMINISTRATIVE SERVICES</b>												
		None												
		<b>FINANCE</b>												
PS43B	915	Storekeeper	Lead Storekeeper	1	26-27	\$ 64,674.00	\$ 28,685.81	\$ 93,359.81	\$ 77,230.40	\$ 34,364.35	\$ 111,594.75	\$ 18,234.94	Previously Approved	In case of an emergency or when the Warehouse Manager needs to be away, there is no lead to take over the Warehouse Manager's responsibilities and oversee the operations of the BWP warehouse. The creation of this position supports succession planning and continuous oversight in this section.
		<b>WATER</b>												
PS51D	904	Civil Engineering Assistant - BWP	Principal Civil Engineer - BWP	1	26-27	\$ 102,922.32	\$ 40,364.40	\$ 143,286.72	\$ 199,714.32	\$ 55,879.31	\$ 255,593.63	\$ 112,306.91	Previously Approved	Multiple water engineering staff members are working to obtain their Professional Engineer (PE) license. Upgrading this position to Principal Civil Engineer-BWP is necessary to provide our junior engineers with a path to licensure and market-rate salaries to obtain their PE license. This upgrade encourages professional development and promotes internal staff, and improves retention of experienced staff who are familiar with our water system.

**ELECTRIC FUND ASSUMPTIONS**  
**ELECTRIC FUND FORECAST**  
**ELECTRIC FUND CASH BALANCES**





# Electric Fund Forecast

	Actual 2022-23	Actual 2023-2024	Actual 2024-2025	Adopted 2025-2026	Forecast 2025-2026	Proposed 2026-2027	Forecast 2027-2028	Forecast 2028-2029	Forecast 2029-2030	Forecast 2030-2031
<b>Operating revenues:</b>										
Sale of power-retail	165,416	173,451	191,991	233,146	220,309	237,843	263,042	289,583	318,802	347,749
Sale of power and fuel-wholesale	40,324	23,197	22,452	17,000	10,807	17,000	17,000	17,000	17,000	17,000
Other revenues	7,145	6,962	16,035	8,484	21,578	10,064	10,542	11,043	11,560	12,156
Total operating revenues	212,885	203,610	230,478	258,630	252,694	264,907	290,585	317,626	347,362	376,905
<b>Operating expenses:</b>										
Power supply expenses-retail	118,847	101,400	123,311	157,373	133,516	150,934	138,846	141,327	141,327	144,151
Purchased power and fuel expenses-wholesale	37,386	20,974	20,942	16,000	9,579	16,000	16,000	16,000	16,000	16,000
Transmission expenses	10,162	9,467	10,545	13,286	12,315	16,289	16,441	16,646	17,065	17,495
Distribution expenses	10,762	12,710	12,540	15,692	13,403	17,394	17,814	18,236	18,663	19,097
Other operating expenses	27,113	28,759	33,679	47,505	41,777	50,721	51,945	53,176	54,421	55,687
Depreciation/amortization	20,960	20,572	22,663	22,711	22,363	25,680	26,300	26,923	27,554	28,195
Total operating expenses	225,230	193,882	223,680	272,567	232,952	277,018	267,347	272,308	275,030	280,625
<b>Operating Income (Loss)</b>	-12,345	9,728	6,798	-13,937	19,742	-12,110	23,238	45,318	72,332	96,280
<b>Nonoperating income (expenses):</b>										
Interest income	3,391	8,423	9,724	4,732	5,173	4,920	3,790	3,516	3,933	4,226
Intergovernmental	797	363	270	0	0	4,000	1,300	1,300	1,300	1,300
Lease revenues	302	471	355	319	0	431	431	431	431	431
Bond interest expense	-4,878	-9,284	-7,477	-8,085	-9,652	-7,996	-10,468	-7,551	-7,365	-7,060
Lease interest expense	-67	-57	-43	0	0	0	0	0	0	0
Gain (loss) on disposal of capital assets	76	-516	52	0	0	0	0	0	0	0
Other income (expenses), net	-1,295	824	-1,709	-1,031	-780	-1,674	0	0	0	0
Total nonoperating income (expenses)	-1,674	224	1,172	-4,065	-5,258	-318	-4,947	-2,304	-1,701	-1,103
<b>Income before contributions</b>	-14,019	9,952	7,970	-18,002	14,483	-12,429	18,291	43,014	70,631	95,178
Capital Contributions (AIC)	7,079	2,831	6,390	56,286	25,564	7,090	11,243	15,179	10,750	20,729
Capital Contributions from the City	29	116	0	0	0	0	0	0	0	0
Transfers to the city	-350	-400	0	0	0	0	0	0	0	0
Total capital contributions and transfers	6,758	2,547	6,390	56,286	25,564	7,090	11,243	15,179	10,750	20,729
Change in net position	-7,261	12,499	14,360	38,284	40,048	-5,339	29,534	58,193	81,381	115,907
Net position, July 1	299,413	292,151	304,650	319,010	319,010	357,294	351,955	381,489	439,682	521,063
Net position, June 30	292,151	304,650	319,010	357,294	359,058	351,955	381,489	439,682	521,063	636,970

# Electric Fund Forecast

	Actual 2022-23	Actual 2023-2024	Actual 2024-2025	Adopted 2025-2026	Forecast 2025-2026	Proposed 2026-2027	Forecast 2027-2028	Forecast 2028-2029	Forecast 2029-2030	Forecast 2030-2031
<b>Operating Reserve</b>										
Beginning Balance	78,509	52,576	102,528	141,441	141,441	164,295	132,701	122,737	137,889	148,566
Net Income (Loss) & Deprec & Amort.	13,699	33,071	37,023	60,995	62,411	20,341	55,834	85,116	108,935	144,101
Bond Principal Payments	-2,210	-2,295	-2,005	-4,140	-4,140	-4,345	-4,555	-4,785	-5,025	-5,275
Adjustment for AR, AP and Other	1,429	13,230	24,384							
Bond proceeds		48,280	38,434	29,030	31,353	9,500	0	0	0	0
Grants and Inflation reduction Act credit				2,500						
Total Capital	-38,851	-42,334	-58,923	-106,286	-66,770	-57,090	-61,243	-65,179	-93,233	-103,212
Ending Balance	52,576	102,528	141,441	123,540	164,295	132,701	122,737	137,889	148,566	184,180
<b>Bond Cash</b>										
Beginning Balance		127,567	79,287	40,853	40,853	9,500	0	0	0	0
New Financing	127,567		0	0	0	0	0	0	0	0
Drawdown for Capital Project		-48,280	-38,434	-29,030	-31,353	-9,500	0	0	0	0
Ending Balance	127,567	79,287	40,853	11,823	9,500	0	0	0	0	0
<b>SCPPA Stabilization Fund</b>										
Beginning Balance	3,794	4,580	4,808	5,049	5,049	5,125	5,125	5,125	5,125	5,125
Others	786	228	241	43	76					
Ending Balance	4,580	4,808	5,049	5,092	5,125	5,125	5,125	5,125	5,125	5,125
<b>Cash Balance June 30</b>	<b>184,723</b>	<b>186,623</b>	<b>187,343</b>	<b>140,455</b>	<b>178,920</b>	<b>137,826</b>	<b>127,862</b>	<b>143,014</b>	<b>153,691</b>	<b>189,305</b>

# ELECTRIC FUND FIVE-YEAR CAPITAL PLAN



# Burbank Water and Power Fiscal Years 2026-27 Proposed Budget Electric Fund Capital Plan

DRAFT  
Subject to Review and Change

	2026-27 Proposed	2027-28 Forecast	2028-29 Forecast	2029-30 Forecast	2030-31 Forecast	FY 2026-27 to FY 2030-31 Forecast Total
Power Supply Improvement Projects	8,358,274	16,125,000	950,000	21,175,000	375,000	46,983,274
Operations Technology	300,000	2,000,000	1,350,000	450,000	-	4,100,000
Distribution Expansion Projects	15,267,500	11,059,000	16,138,150	7,569,750	11,844,750	61,879,150
Distribution Replacement Projects	26,247,350	28,646,675	18,738,734	19,485,395	19,886,890	113,005,044
New Customer Projects/AIC	7,090,150	11,242,920	15,178,770	10,750,170	20,728,720	64,990,730
Facility Renovations	3,291,300	779,900	765,000	755,400	875,000	6,466,600
ONE Burbank	500,000	500,000	500,000	610,000	3,260,000	5,370,000
Finance, Warehouse and Fleet Facility	-	4,200,000	-	-	-	4,200,000
Sustainability and Marketing	130,000	90,000	110,000	50,000	-	380,000
Security	400,000	300,000	250,000	250,000	300,000	1,500,000
Water Fund's share of common projects	(506,500)	(864,689)	(326,975)	(192,371)	(135,125)	(2,025,659) (A)
<b>Total CIP</b>	<b>\$ 61,078,075</b>	<b>\$ 74,078,807</b>	<b>\$ 53,653,679</b>	<b>\$ 60,903,344</b>	<b>\$ 57,135,235</b>	<b>\$ 306,849,139</b>
Capital Outlay	4,546,000	4,655,104	4,766,826	4,876,464	4,988,622	23,833,016
Information Technology	154,500	158,208	162,005	165,731	169,543	809,987
Master Fleet Plan	2,993,750	7,119,375	6,122,350	3,920,000	850,000	21,005,475
<b>Total Capital Outlay</b>	<b>\$ 7,694,250</b>	<b>\$ 11,932,687</b>	<b>\$ 11,051,181</b>	<b>\$ 8,962,195</b>	<b>\$ 6,008,165</b>	<b>\$ 45,648,478</b>
<b>Grand Total for Electric CIP</b>	<b>\$ 68,772,325</b>	<b>\$ 86,011,494</b>	<b>\$ 64,704,860</b>	<b>\$ 69,865,539</b>	<b>\$ 63,143,400</b>	<b>\$ 352,497,618</b>

(A) -Includes 12.5% for Customer Service, 20% for Security, 11.5% for Operations Technology, Facilities, and Finance, and varies for Sustainability when applicable.

**Burbank Water and Power  
Fiscal Years 2026-27 Proposed Budget  
Electric Fund Capital Improvement Projects (CIP)**

**DRAFT  
Subject to Review and Change**

	F	CM	CN	CO	CP	CQ	CX
1	Project	FY 26-27 Proposed	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 30-31 Forecast	FY 2026-27 to 2030-31 Forecast Total
3							
4	<b>Power Supply Improvement Projects</b>						
14	SCADA Hardware			400,000	400,000		800,000
21	ECC Renovation/Rebuild		100,000		300,000		400,000
22	Backup Control Center (ECC)		50,000				50,000
34	Power Supply Reliability, Baseload, and Other Resources Study	2,791,637					2,791,637
36	Olive Decommissioning	2,791,637					2,791,637
38	Transmission Distribution Management System	200,000			100,000		300,000
46	Advanced Distributed Energy Resource Management (DERMS)		300,000				300,000
51	Unidentified ECC Hardware and Software	75,000	75,000	75,000	75,000	75,000	375,000
52	ECC GIS Integration to Utility Network Model	150,000					150,000
57	Citywide Solar, Storage, and Innovative Projects	2,000,000	15,000,000		20,000,000		37,000,000
58	ECC Main UPS			100,000			100,000
59	ECC Emergency Generator Replacement		250,000	25,000			275,000
61	Power Plant Physical Security Enhancements	50,000	50,000	50,000			150,000
63	Pacific Northwest DC Intertie	300,000	300,000	300,000	300,000	300,000	1,500,000
64	<b>Sub-Total</b>	<b>8,358,274</b>	<b>16,125,000</b>	<b>950,000</b>	<b>21,175,000</b>	<b>375,000</b>	<b>46,983,274</b>
65							
66	<b>Operations Technology</b>						
68	Networking Infrastructure	250,000			450,000		700,000
70	Data Center Hardware			1,250,000			1,250,000
77	Field Services Management Implementation Project		2,000,000				2,000,000
79	Enterprise Data and Information Architecture Implementation	50,000		100,000			150,000
80	<b>Sub-Total</b>	<b>300,000</b>	<b>2,000,000</b>	<b>1,350,000</b>	<b>450,000</b>	<b>-</b>	<b>4,100,000</b>
81							
82	<b>Distribution Expansion Projects</b>						
91	Install 34kV PTs for Metering and Protection			200,000	200,000		400,000
92	Upgrade 34kV Line & Cap Bank Relays TBD		260,000	260,000	260,000	260,000	1,040,000
93	Replace 34kV GE Relays	300,000	300,000				600,000
99	Upgrade 69 kV Line & Cap Bank Relays TBD (Dept)		300,000	300,000	300,000	300,000	1,200,000
100	69kV Line Metering and Protection Upgrades			400,000			400,000
101	Replace GE Relays on 69kV Lines TBD (Dept Share)		428,500	1,499,750	1,499,750	1,499,750	4,927,750
102	VAR Balancing	25,000	175,000	175,000	175,000	175,000	725,000
119	Breaker Fail Program	150,000	150,000	150,000	150,000	150,000	750,000
121	Customer Meter Voltage Monitoring		50,000	250,000			300,000
135	Install Transformer Bushing Monitoring		50,000	300,000	300,000		650,000
136	Install Transformer Gas Monitor at RSE & Switching Stations (Dept Share)		428,500				428,500
143	Install Transformer Gas Monitor at BWP Stations-TBD			150,000	150,000		300,000
144	Install Transformer Temperature Monitors-TBD			150,000	150,000		300,000
158	Upgrade Reactors at Substations-TBD	200,000	200,000	200,000	200,000		800,000

**Burbank Water and Power  
Fiscal Years 2026-27 Proposed Budget  
Electric Fund Capital Improvement Projects (CIP)**

**DRAFT  
Subject to Review and Change**

	F	CM	CN	CO	CP	CQ	CX
1	Project	FY 26-27 Proposed	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 30-31 Forecast	FY 2026-27 to 2030-31 Forecast Total
3							
161	Standardized Capacitor Bank Control Upgrade		250,000	250,000	250,000		750,000
162	Capon Cap Bank Control Upgrade		180,000				180,000
181	Bus Differential Relay Upgrade (34kV)-TBD		250,000	200,000			450,000
182	Bus Differential Relay Upgrade (69kV)-TBD (Dept)			171,400			171,400
185	Valley Station 34kV bypass to Lincoln after Decommission				300,000		300,000
186	Repurpose Clybourn-industrial to Lincoln-Capon 34kV Connection				500,000		500,000
205	Upgrade Work Force Management Software			150,000			150,000
206	Upgrade Geographic Information System (GIS)			300,000			300,000
211	Meter inventory System			100,000			100,000
212	Training Center Rehab and Locker Room Expansion	2,000,000					2,000,000
215	10 W Magnolia Site Prep	4,000,000					4,000,000
216	Rebuild: Pilot Projects Demo/Secure Onsite Storage	3,500,000					3,500,000
221	Feeder & Cap Bank Relay Upgrade (4/12kV)-TBD		500,000	350,000	250,000	250,000	1,350,000
222	Bus Differential Relay Addition (4/12kV)	350,000	350,000				700,000
225	Station Remote Terminal Unit (RTU) Replacement	325,000	300,000				625,000
230	Seismic Electrical Connections Improvements-TBD		250,000	250,000			500,000
231	Electric Vehicle Charging Program	1,420,000	2,772,000	4,282,000	685,000	710,000	9,869,000
232	Electric Distribution Masterplan Update			500,000			500,000
233	DC Panel Upgrades TBD	200,000	200,000	200,000	200,000		800,000
234	Back-up Service to Energy Control Center		500,000				500,000
235	Station Security	50,000	50,000	50,000	50,000	50,000	250,000
237	Substation Security Enhancements	100,000	100,000	100,000			300,000
240	Wi-Fi Mesh Improvements	60,000					60,000
243	Application Enhancements	200,000	200,000	200,000	200,000	200,000	1,000,000
263	Refeed Station Service for Burbank Substation	25,000	300,000				325,000
267	Downtown District Capacity Upgrade (Dept Share)		2,400,000	5,000,000	1,750,000	8,250,000	17,400,000
268	Replace Work Asset Management Software (WAM)	1,200,000					1,200,000
269	Warner Transformer Bank Replacement (New Unit)	1,000,000					1,000,000
273	Fiber Optic Infrastructure Expansion	162,500	115,000				277,500
274	<b>Sub-Total</b>	<b>15,267,500</b>	<b>11,059,000</b>	<b>16,138,150</b>	<b>7,569,750</b>	<b>11,844,750</b>	<b>61,879,150</b>
275							
276	<b>Distribution Replacement Projects</b>						
305	4kV to 12kV Conversions	5,004,000	8,500,000	8,500,000	9,000,000	9,000,000	40,004,000
306	Media District 12kV Capacity		6,250,000				6,250,000
311	Underground Existing Overhead Electric Lines	420,000	441,000	463,050	486,203	510,513	2,320,765
313	Replace Deteriorated Underground Electrical Dist. Lines	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	5,000,000
314	Replace Deteriorated Overhead Electrical Dist. Lines	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	15,000,000
316	Replace Services	1,260,000	1,323,000	1,389,150	1,458,608	1,531,538	6,962,295
321	Replace 69 kV and 34.5 kV Lines Due to Deterioration	600,000	750,000	750,000	800,000	500,000	3,400,000

**Burbank Water and Power  
Fiscal Years 2026-27 Proposed Budget  
Electric Fund Capital Improvement Projects (CIP)**

**DRAFT  
Subject to Review and Change**

	F	CM	CN	CO	CP	CQ	CX
1	Project	FY 26-27 Proposed	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 30-31 Forecast	FY 2026-27 to 2030-31 Forecast Total
3							
322	Replacement of AMI	5,800,000					5,800,000
323	Performance Meters	73,500	77,175	81,034	85,085	89,340	406,134
324	AMI Meter Replacement Program	400,000	400,000	400,000	400,000		1,600,000
325	Protective Relay Network Replacement					1,300,000	1,300,000
326	Fiber Optic Infrastructure Replacement	100,000	100,000	100,000	100,000	100,000	500,000
327	Fiber Optic Splice Case Replacement	100,000	100,000				200,000
329	Replace Obsolete Equipment and Minor System Upgrades at Substations	350,000	350,000	350,000	350,000	350,000	1,750,000
333	Replace Station 69kV Equipment at RSE- LADWP TIE-TBD		1,285,500	1,285,500	1,285,500	1,285,500	5,142,000
337	Replace Station Medium Voltage Oil/Air Circuit Breakers with Vacuum Circuit	320,000	320,000	320,000	320,000	320,000	1,600,000
340	Replace Station High Voltage Oil Circuit Breakers 34kV - TBD	435,000	450,000	450,000	450,000	450,000	2,235,000
347	Replace Batteries & Charger at TBD			150,000	150,000	150,000	450,000
349	Ground Grid Improvements	200,000					200,000
350	Substation Improvements-EHS Safety Recommendations	200,000					200,000
351	Substation Plumbing Upgrades & Safety Shower Replacements	200,000					200,000
352	Substation Water Flow Backflow Device Addition	150,000					150,000
361	Distribution Substation Transformer Fire Walls Addition		300,000	300,000	300,000	300,000	1,200,000
362	Replace Station High Voltage Circuit Breakers (69kV) - TBD (Dept)	234,850					234,850
363	Victory Decommissioning				300,000		300,000
365	Replace Station Communication Processors (SEL-2030s)		300,000				300,000
366	Upgrade Transformer to Low Side Breaker Cable		400,000				400,000
367	Upgrade Switchgear Getaway 4 kV Cable		400,000				400,000
385	RSE Transformers Firewall Addition	500,000					500,000
386	Protection Standards Update		200,000	200,000			400,000
387	Station Exit Doors		200,000				200,000
388	Purchase Spare 69kV Breakers and disconnect switches	400,000					400,000
389	Spare Transformers/Mobile Transformer Purchase	5,000,000					5,000,000
390	Olive Bridge Infrastructure Rebuild	500,000	2,500,000				3,000,000
394	<b>Sub-Total</b>	<b>26,247,350</b>	<b>28,646,675</b>	<b>18,738,734</b>	<b>19,485,395</b>	<b>19,886,890</b>	<b>113,005,044</b>
395							
396	<b>Aid In Construction (AIC)</b>						
397	Build New Customer Transformer Stations, 750 kVA & Under	1,800,000	2,000,000	2,200,000	2,400,000	2,600,000	11,000,000
402	Build Service to Large Project Over 1 MVA	5,000,000	5,000,000	5,000,000	5,000,000	5,000,000	25,000,000
408	Replace Station 69kV Equipment at RSE- LADWP TIE-TBD (AIC Share)		214,500	214,500	214,500	214,500	858,000
409	Install Transformer Gas Monitor at RSE & Switching Stations (AIC Share)		71,500				71,500
415	Upgrade 69 kV Line & Cap Bank Relays TBD (AIC Share)		35,420	35,420	35,420	35,420	141,680
417	Replace 69kV GE Relays AIC (MPP Share) (LADWP Lines included in Fut yrs)		71,500	250,250	250,250	228,800	800,800
418	Replace Station High Voltage Circuit Breakers (69kV) - TBD (AIC Share)	40,150					40,150
422	Bus Differential Relay Upgrade (69kV)-TBD (AIC Share)			28,600			28,600
428	Downtown District Capacity (AIC Share)		3,600,000	7,200,000	2,600,000	12,400,000	25,800,000

**Burbank Water and Power  
Fiscal Years 2026-27 Proposed Budget  
Electric Fund Capital Improvement Projects (CIP)**

**DRAFT  
Subject to Review and Change**

	F	CM	CN	CO	CP	CQ	CX
1	Project	FY 26-27 Proposed	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 30-31 Forecast	FY 2026-27 to 2030-31 Forecast Total
3							
431	Provide Fiber Optic Services to Customers City Wide	250,000	250,000	250,000	250,000	250,000	1,250,000
436	<b>Sub-Total</b>	<b>7,090,150</b>	<b>11,242,920</b>	<b>15,178,770</b>	<b>10,750,170</b>	<b>20,728,720</b>	<b>64,990,730</b>
437							
438	<b>Electric Total</b>	<b>47,882,500</b>	<b>50,333,595</b>	<b>49,555,654</b>	<b>37,405,315</b>	<b>50,760,360</b>	<b>235,937,424</b>
439							
440	<b>Facility Renovations</b>						
442	Roof Replacement Program	200,000	100,000	100,000	100,000	100,000	600,000
444	HVAC Upgrade for Campus Buildings	466,300	154,900	140,000	130,400	200,000	1,091,600
449	BWP Audio and Video Life Cycle Program	25,000	25,000	25,000	25,000	25,000	125,000
453	Security Improvements	100,000	100,000	100,000	100,000	100,000	500,000
454	Safety Improvements	200,000	100,000	100,000	100,000	100,000	600,000
455	Paving Program	250,000	250,000	250,000	250,000	300,000	1,300,000
456	Campus Lighting Retrofit Program	50,000	50,000	50,000	50,000	50,000	250,000
460	Facilities Improvements and Replacements	2,000,000					2,000,000
479	<b>Sub-Total</b>	<b>3,291,300</b>	<b>779,900</b>	<b>765,000</b>	<b>755,400</b>	<b>875,000</b>	<b>6,466,600</b>
480							
481	<b>ONE Burbank</b>						
482	ONE Burbank Network Infrastructure Expansion	500,000	500,000	500,000	500,000	500,000	2,500,000
483	Geographic Information System (GIS) Upgrades				60,000		60,000
486	ESSN Network Infrastructure Replacement				50,000	2,750,000	2,800,000
487	Wavelength-Division Multiplexing Equipment Replacement					10,000	10,000
492	<b>Sub-Total</b>	<b>500,000</b>	<b>500,000</b>	<b>500,000</b>	<b>610,000</b>	<b>3,260,000</b>	<b>5,370,000</b>
493							

**Burbank Water and Power  
Fiscal Years 2026-27 Proposed Budget  
Electric Fund Capital Improvement Projects (CIP)**

**DRAFT  
Subject to Review and Change**

	F	CM	CN	CO	CP	CQ	CX
1	Project	FY 26-27 Proposed	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 30-31 Forecast	FY 2026-27 to 2030-31 Forecast Total
3							
494	<b>Finance, Warehouse and Fleet Facility</b>						
512	Oracle to Cloud or ERP Replacement *		4,200,000				4,200,000
521	<b>Sub-Total</b>	-	<b>4,200,000</b>	-	-	-	<b>4,200,000</b>
522	* Driven by City Finance						
541							
542	<b>Sustainability and Marketing</b>						
543	Customer Engagement - Software Solutions			50,000			50,000
544	Customer Engagement Tools (i.e. Text Messaging) and Analytics	50,000			50,000		100,000
545	Marketing Automation (turns into O&M licensing)			60,000			60,000
546	Website Upgrade (5 year cycle updates)	30,000	40,000				70,000
547	Sustain Engagement	50,000	50,000				100,000
553	<b>Sub-Total</b>	<b>130,000</b>	<b>90,000</b>	<b>110,000</b>	<b>50,000</b>	-	<b>380,000</b>
554							
555	<b>Security</b>						
556	OT Cyber Security Protection & Monitoring	150,000	150,000	150,000	150,000	150,000	750,000
558	BWP Enterprise Physical Security	250,000	150,000	100,000	100,000	150,000	750,000
559	<b>Sub-Total</b>	<b>400,000</b>	<b>300,000</b>	<b>250,000</b>	<b>250,000</b>	<b>300,000</b>	<b>1,500,000</b>
560							
570							
571	<b>Water Fund's Share of Common Projects</b>	(506,500)	(864,689)	(326,975)	(192,371)	(135,125)	(2,025,659)
574							
575	<b>Grand Total Electric Fund CIP Projects</b>	<b>61,078,075</b>	<b>74,078,807</b>	<b>53,653,679</b>	<b>60,903,344</b>	<b>57,135,235</b>	<b>306,849,139</b>

# **ELECTRIC FUND CAPITAL OUTLAY REQUESTS**



# ELECTRIC FUND CAPITAL OUTLAY REQUESTS FOR FY 2026/27



## Burbank Water and Power

Request	Fund	Requestor	Description / Justification	One-time Request Amount	Fiscal Impact
BW - 1	Electric	Power Generation	Waterjet Table: replacement due to new regulatory restrictions on existing equipment	175,000	175,000
BW - 2	Electric	Electrical Equipment	SF6 Gas Recovery / Service Cart: this device is for treating SF6 gas that has been identified as out of specification. This is to prevent catastrophic failure in the gas insulated switch gear. This device allows for safe handling and treatment of SF6 gas used for insulation in high voltage equipment.	100,000	100,000
BW - 3	Electric	Electrical Equipment	SF6 Gas Analyzer: allows for testing and verification of SF6 gas used for insulation in high voltage equipment.	75,000	75,000
BW - 4	Electric	Electrical Equipment	Replace Truck # 284: based on age, reliability and parts obsolescence.	100,000	100,000
BW - 5	Electric	Electrical Equipment	Replace Truck # 329: based on age, reliability and parts obsolescence.	100,000	100,000
BW - 6	Electric	Electrical Equipment	New Ford pickup for maintenance crew.	100,000	100,000
BW - 7	Electric	Electrical Equipment	Replace Truck # 231 - one ton service truck	125,000	125,000
BW - 8	Electric	Electrical Equipment	Replace Truck # 259 - based on age, reliability and parts obsolescence. Electric Truck for EV charger maintenance.	100,000	100,000
BW - 9	Electric	Electrical Equipment	Replace Truck # 327 - pickup with service body based on age, reliability and parts obsolescence.	100,000	100,000
BW - 10	Electric	Electrical Equipment	Replace #373 pickup based on age, reliability and parts obsolescence.	100,000	100,000

Request	Fund	Requestor	Description / Justification	One-time Request Amount	Fiscal Impact
BW - 11	Electric	Electrical Distribution	EZ Hauler 55M LP X: remote control mini digger derrick for transporting transformers and poles into backyards and hard to reach areas, digging holes, hoisting poles and transformers, and a manlift basket. Adjustable to fit through standard garden gates, reduces chances of injury and labor required to replace poles and transformers in backyards. Expected cost recovery in labor savings < 2 years.	325,000	325,000
BW - 12	Electric	Electrical Distribution	Triple Turret Tridem Reel Trailer: to allow installation of 3 cables simultaneously from 3 reels, increasing cable installation efficiency. Currently, single conductor cable is re-spoiled onto an installation reel with all 3 cables together. This trailer will eliminate that step. Expected cost recovery in labor savings < 2 years based on current cable installation volume.	300,000	300,000
BW - 13	Electric	Electrical Distribution	Pole-mounted work plates: to optimize work and body positioning for linemen working on fiberglass and other non-climbable poles to reduce fatigue, increase safety, and allow for proper body positioning.	21,000	21,000
BW - 14	Electric	Electrical Distribution	Replace #375 Digger Derrick based on age, reliability and parts obsolescence.	800,000	800,000
BW - 15	Electric	Electrical Distribution	Replace Truck #289 - pickup with service body: based on age, reliability and parts obsolescence.	100,000	100,000
BW - 16	Electric	Electrical Distribution	Replace Truck #334 - pickup with service body: based on age, reliability and parts obsolescence.	100,000	100,000
BW - 17	Electric	Electrical Distribution	Replace Truck #337 - pickup with utility body: based on age, reliability and parts obsolescence.	100,000	100,000

Request	Fund	Requestor	Description / Justification	One-time Request Amount	Fiscal Impact
BW - 18	Electric	Electrical Distribution	Replace Equipment #265 - wire pull trailer: based on age, reliability and parts obsolescence.	200,000	200,000
BW - 19	Electric	Electrical Distribution	Replace Equipment #378 - cable puller: based on age, reliability and parts obsolescence.	200,000	200,000
BW - 20	Electric	Electrical Engineering	Electrical Asset Aerial Inspection Device: based on revised needs assessment and commercially available equipment additional funds are necessary for equipment to perform aerial inspection of electrical assets to improve tree clearance verification, infrared with visual and lidar inspection of overhead assets, record creation of construction activities, and wildfire mitigation.	100,000	100,000
BW - 21	Electric	Electrical Engineering	Padmount distribution to fulfill padmount distribution transformer orders	2,600,000	2,600,000
BW - 22	Electric	Electrical Engineering	Submersible distribution to fulfill submersible distribution transformer orders	550,000	550,000
BW - 23	Electric	Electrical Engineering	Overhead Distribution Transformers to fulfill overhead distribution transformer orders	850,000	850,000
BW - 24	Electric	Electrical Testing	Cable Insulation Testing Device: based on age, reliability and parts obsolescence.	75,000	75,000
BW - 25	Electric	Electrical Testing	Replace Truck # 260 - pickup based on age, reliability and parts obsolescence.	100,000	100,000
BW - 26	Electric	Customer Service	Electric / Hybrid truck: New equipment needed for the Field Service Representatives	43,750	43,750
BW - 27	Electric	Operations Technology	City IT Plan placeholder - equipment and peripherals	154,500	154,500
<b>Total Electric Fund Capital Outlay</b>				<b>\$ 7,694,250</b>	<b>\$ 7,694,250</b>

**WATER FUND ASSUMPTIONS**  
**WATER FUND FORECAST**  
**WATER FUND CASH BALANCES**



# Water Fund Forecast

	Adopted 2025-2026	Proposed 2026-2027	Forecast 2027-2028	Forecast 2028-2029	Forecast 2029-2030	Forecast 2030-2031
Overall Rate Increase	14.00%	14.00%	TBD	TBD	TBD	TBD
Potable Sales (CCF)	6,249,268	6,063,969	6,063,969	6,063,969	6,063,969	6,063,969
Recycled Sales (CCF)	1,162,385	1,283,667	1,283,667	1,296,504	1,309,469	1,322,563
Average Potable Rate	\$ 6.1381	\$ 7.3719	\$ 8.0353	\$ 8.7585	\$ 9.5468	\$ 10.4060
Average Recycled Rate	\$ 4.5534	\$ 4.9919	\$ 5.4411	\$ 5.9308	\$ 6.4646	\$ 7.0464
Average cost of water \$/CCF	\$ 2.62	\$ 2.90	\$ 3.36	\$ 3.68	\$ 4.01	\$ 4.40

## Overview Monitor

Gross Margin (Op Rev - Wtr Supply Exp)	28,736	36,148	38,085	41,359	45,008	48,881
Operating Income (Loss)	2,052	6,482	7,702	10,257	13,177	16,310
Income before contributions	528	15,569	6,074	8,622	11,508	13,854
Change in net position	1,412	16,478	7,008	9,581	12,492	14,863
Net position, July 1	79,806	81,218	97,696	104,703	114,284	126,777
Net position, June 30	81,218	97,696	104,703	114,284	126,777	141,639
Days Cash on Hand (DCOH)	139	365	346	325	268	248

## Assumptions:

	Adopted 2025-2026	Proposed 2026-2027	Forecast 2027-2028	Forecast 2028-2029	Forecast 2029-2030	Forecast 2030-2031
BOU as % of total water supply	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%
Water loss	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
MWD's Full Service Treated Water Tier 1 rates, Jan 1	\$ 1,395	\$ 1,528	\$ 1,696	\$ 1,883	\$ 2,052	\$ 2,237
MWD's Untreated Water Tier 1 rates, Jan 1 (\$ per AF)	\$ 912	\$ 984	\$ 1,092	\$ 1,212	\$ 1,322	\$ 1,440
Total Capital Projects Budget (\$MM)	\$ 26,638	\$ 46,900	\$ 20,878	\$ 18,844	\$ 9,372	\$ 7,763
General inflation	2.6%	2.5%	2.4%	2.4%	2.3%	2.3%
Interest income	2.75%	2.75%	2.75%	2.75%	2.75%	2.75%
Other income: lease rental revenues	\$ 27	\$ 327	\$ 552	\$ 727	\$ 802	\$ 27
Fee inflator	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
LADWP inflator	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%

## Proposed Financings

	1	2	3	4	5	6
Issuance Year	2026	2027	2028	2029	2030	2031
Financing Term (Years)	30	30	30	30	30	30
Financing Amount (\$MM)		\$ 40,000				

# Water Fund Forecast

	Actual 2022-23	Actual 2023-2024	Actual 2024-2025	Adopted 2025-2026	Forecast 2025-2026	Proposed 2026-2027	Forecast 2027-2028	Forecast 2028-2029	Forecast 2029-2030	Forecast 2030-2031
<b>Operating revenues:</b>										
Potable water revenues	28,182	30,807	35,556	38,359	35,615	44,703	48,726	53,111	57,891	63,102
Recycled water revenues	4,521	4,607	5,457	5,293	4,622	6,408	6,985	7,689	8,465	9,319
Other revenues	1,280	1,230	2,169	1,480	1,464	2,623	2,736	2,858	2,989	3,132
Total operating revenues	33,983	36,644	43,182	45,131	41,700	53,734	58,447	63,658	69,346	75,553
<b>Operating expenses:</b>										
Water Supply Expense	11,303	12,143	14,186	16,395	15,083	17,586	20,362	22,300	24,338	26,672
Potable Operations and Maintenance	8,522	11,799	13,214	12,921	12,236	14,261	14,605	14,951	15,301	15,657
Recycled Operations and Maintenance	1,503	1,212	1,116	1,367	1,492	1,715	1,756	1,798	1,840	1,883
Allocated Expenses	3,213	3,356	4,449	5,932	4,751	6,372	6,526	6,680	6,837	6,996
Transfer to General Fund for Cost Allocation	1,775	1,617	1,497	1,797	1,797	2,055	2,105	2,154	2,205	2,256
Depreciation/amortization	4,467	4,510	4,760	4,667	4,712	5,263	5,390	5,518	5,647	5,778
Total operating expenses	30,783	34,637	39,222	43,079	40,072	47,252	50,744	53,402	56,169	59,243
<b>Operating Income (Loss)</b>	3,200	2,007	3,960	2,052	1,628	6,482	7,702	10,257	13,177	16,310
<b>Nonoperating income (expenses):</b>										
Interest income	586	1,996	1,293	693	817	643	1,704	1,403	1,172	1,020
Intergovernmental	21	500	0	0	1,201	12,051	0	0	0	0
Miscellaneous Income/ (Expenses)				23	0	327	552	727	802	27
(Gross) Bond interest expense	-2,582	-2,524	-777	-2,075	-2,843	-3,712	-3,884	-3,765	-3,643	-3,503
Lease interest expense	0	0	-5	0	0	0	0	0	0	0
Gain (loss) on disposal of capital assets	0	36	0	0	0	0	0	0	0	0
Other income (expenses), net	185	645	-508	-165	2,847	-222	0	0	0	0
Total nonoperating income (expenses)	-1,790	653	3	-1,524	2,022	9,087	-1,629	-1,635	-1,669	-2,456
<b>Income before contributions</b>	1,410	2,660	3,963	528	3,650	15,569	6,074	8,622	11,508	13,854
Capital Contributions (AIC)	399	149	518	884	391	909	934	959	984	1,009
Change in net position	1,809	2,808	4,481	1,412	4,041	16,478	7,008	9,581	12,492	14,863
Net position, July 1	70,709	72,517	75,325	79,806	79,806	81,218	97,696	104,703	114,284	126,777
Net position, June 30	72,517	75,325	79,806	81,218	83,847	97,696	104,703	114,284	126,777	141,639

# Water Fund Forecast

	<b>Actual 2022-23</b>	<b>Actual 2023-2024</b>	<b>Actual 2024-2025</b>	<b>Adopted 2025-2026</b>	<b>Forecast 2025-2026</b>	<b>Proposed 2026-2027</b>	<b>Forecast 2027-2028</b>	<b>Forecast 2028-2029</b>	<b>Forecast 2029-2030</b>	<b>Forecast 2030-2031</b>
<b>Operating Reserve</b>										
Beginning Balance	14,720	21,594	19,298	24,752	24,752	23,385	41,954	43,026	42,627	37,090
Net Income (Loss) & Deprec & Amort.	6,276	7,318	9,241	6,079	8,753	21,741	12,398	15,099	18,139	20,641
Transfer to operating (Bond proceeds)	3,673	12,925	6,205	698	698	20,000	12,000	8,000		
Adjustment for AR, and Other	6,268	-8,009	2,056							
Bond Principal Payments	-1,575	-1,480	-1,360	-1,555	-1,555	-2,262	-2,392	-2,539	-2,692	-2,847
Grants				1,201						
Interfund loans				-465						
Water Inventory and cyclic water	-392	31	-334	3,343		-1,000	-1,000	-1,000	-1,000	-1,000
Total Capital	-7,376	-13,081	-10,354	-19,413	-9,263	-19,909	-19,934	-19,959	-19,984	-17,509
Ending Balance	21,594	19,298	24,752	14,640	23,385	41,954	43,026	42,627	37,090	36,376
<b>Bond Cash</b>										
Beginning Balance	23,501	19,828	6,903	698	698	0	20,000	8,000	0	0
New Financing			0	0	0	40,000	0	0	0	0
Drawdown for Capital Project	-3,673	-12,925	-6,205	-698	-698	-20,000	-12,000	-8,000	0	0
Ending Balance	19,828	6,903	698	0	0	20,000	8,000	0	0	0
<b>Cash Balance June 30</b>	<b>41,422</b>	<b>26,201</b>	<b>25,450</b>	<b>14,640</b>	<b>23,385</b>	<b>61,955</b>	<b>51,026</b>	<b>42,627</b>	<b>37,091</b>	<b>36,376</b>

# WATER FUND FIVE-YEAR CAPITAL PLAN



# Burbank Water and Power Fiscal Years 2026-27 Proposed Budget Water Fund Capital Plan

**DRAFT**  
Subject to Review and Change

	2026-27	2027-28	2028-29	2029-30	2030-31	FY 2026-27 to FY 2030-31
	Proposed	Forecast	Forecast	Forecast	Forecast	Forecast Total
<b>Potable CIP</b>						
Small Water Mains	1,707,346	3,986,161	4,118,938	4,250,597	4,383,677	18,446,719
Large Water Mains	17,283,900	650,000	675,000	700,000	935,000	20,243,900
Plant Replacement	16,000	17,120	18,318	19,601	20,972	92,011
Automation and Control	80,000	234,100	112,310	40,641	44,051	511,102
Boosters	250,000	3,100,000	500,000	500,000	-	4,350,000
Production Facilities	75,000	8,000,000	-	-	-	8,075,000
Miscellaneous Facilities	326,000	1,224,970	627,050	716,041	128,143	3,022,204
Storage - Reservoirs and Tanks	24,015,000	835,000	552,000	245,000	535,000	26,182,000
New Customer Projects/AIC	908,762	933,762	958,762	983,762	1,008,762	4,793,810
Water Fund's share of common projects	506,500	864,689	326,975	192,371	135,125	2,025,659 (A)
<b>Total Potable CIP</b>	<b>\$ 45,168,507</b>	<b>\$ 19,845,801</b>	<b>\$ 7,889,353</b>	<b>\$ 7,648,013</b>	<b>\$ 7,190,730</b>	<b>\$ 87,742,405</b>
<b>Recycled CIP</b>						
Recycled Water	404,501	320,046	10,330,047	252,366	159,974	11,466,934
<b>Total Recycled CIP</b>	<b>\$ 404,501</b>	<b>\$ 320,046</b>	<b>\$ 10,330,047</b>	<b>\$ 252,366</b>	<b>\$ 159,974</b>	<b>\$ 11,466,934</b>
<b>Total CIP</b>	<b>\$ 45,573,008</b>	<b>\$ 20,165,847</b>	<b>\$ 18,219,400</b>	<b>\$ 7,900,380</b>	<b>\$ 7,350,704</b>	<b>\$ 99,209,339</b>
<b>Capital Outlay</b>						
Capital Outlay	-	-	-	-	-	-
Information Technology	20,600	21,094	21,601	22,097	22,606	107,998
Master Fleet Plan	1,306,250	690,625	602,650	1,450,000	390,000	4,439,525
<b>Subtotal Capital Outlay</b>	<b>1,326,850</b>	<b>711,719</b>	<b>624,251</b>	<b>1,472,097</b>	<b>412,606</b>	<b>4,547,523</b>
<b>Grand Total - Current Forecast</b>	<b>\$ 46,899,858</b>	<b>\$ 20,877,567</b>	<b>\$ 18,843,651</b>	<b>\$ 9,372,477</b>	<b>\$ 7,763,310</b>	<b>\$ 103,756,862</b>

(A) -Includes 12.5% for Customer Service, 20% for Security, 11.5% for Operations Technology, Facilities, and Finance, and varies for Sustainability when applicable.

**Burbank Water and Power  
Fiscal Years 2026-27 Proposed Budget  
Water Fund Capital Improvement Projects**

DRAFT  
Subject to Review and Change

	D	CL	CM	CN	CO	CP	CW
1	Project	FY 26-27 Proposed	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 30-31 Forecast	FY 2026-27 to 2030-31 Forecast Total
4	<b>Potable Distribution</b>						
5							
6	<b>System Replacement/AIC</b>						
7	System Expansion Services	825,000	850,000	875,000	900,000	925,000	4,375,000
8	System Expansion Meters	83,762	83,762	83,762	83,762	83,762	418,810
11	<b>Sub-Total</b>	<b>908,762</b>	<b>933,762</b>	<b>958,762</b>	<b>983,762</b>	<b>1,008,762</b>	<b>4,793,810</b>
12							
13	<b>Potable Small Water Mains</b>						
117	Potable Small Water Mains	750,000	3,000,000	3,100,000	3,200,000	3,300,000	13,350,000
118	Street Improvements Coordination Project (Clear Street Improvements)	15,450	15,914	16,391	16,883	17,389	82,026
119	Hydrants Replacement	171,857	178,804	186,281	194,111	202,310	933,363
120	Service Replacement Due to Tree Roots	95,000	95,000	95,000	95,000	95,000	475,000
122	Service Replacement Valves on Existing Fire Services	50,000	50,000	50,000	50,000	50,000	250,000
123	Meter Replacements	442,976	460,419	478,659	497,734	517,685	2,397,472
125	Valve Replacements	182,064	186,024	192,607	196,870	201,293	958,858
126	<b>Sub-Total</b>	<b>1,707,346</b>	<b>3,986,161</b>	<b>4,118,938</b>	<b>4,250,597</b>	<b>4,383,677</b>	<b>18,446,719</b>
127							-
131	<b>Potable Large Water Mains</b>						-
175	Potable Large Water Mains	2,050,000	650,000	675,000	700,000	725,000	4,800,000
176	Replace Transmission Main Valves					210,000	210,000
178	Design-Build Pipeline Project	784,900					784,900
179	FEMA Seismic Pipeline Retrofit Grant	14,449,000					14,449,000
182	<b>Sub-Total</b>	<b>17,283,900</b>	<b>650,000</b>	<b>675,000</b>	<b>700,000</b>	<b>935,000</b>	<b>20,243,900</b>
183							
188	<b>Potable Production</b>						
189							
190	<b>Potable Plant Replacement</b>						
191	Equipment Replacement- Pump, Motor & Electrical Component Replacement/Overhaul	16,000	17,120	18,318	19,601	20,972	92,011
192	<b>Sub-Total</b>	<b>16,000</b>	<b>17,120</b>	<b>18,318</b>	<b>19,601</b>	<b>20,972</b>	<b>92,011</b>
193							-
194	<b>Potable Automation and Control</b>						-
195	Water Supervisory Control and Data Acquisition (SCADA) Equipment Replacement	10,000	12,100	13,310	14,641	16,051	66,102
196	PLC Replacement Program	20,000	22,000	24,000	26,000	28,000	120,000
197	Fiber Optic Communications	50,000					50,000
198	Distribution System Data Network		200,000				200,000
199	SCADA Software Upgrade			75,000			75,000
204	<b>Sub-Total</b>	<b>80,000</b>	<b>234,100</b>	<b>112,310</b>	<b>40,641</b>	<b>44,051</b>	<b>511,102</b>

**Burbank Water and Power  
Fiscal Years 2026-27 Proposed Budget  
Water Fund Capital Improvement Projects**

DRAFT  
Subject to Review and Change

	D	CL	CM	CN	CO	CP	CW
	Project	FY 26-27 Proposed	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 30-31 Forecast	FY 2026-27 to 2030-31 Forecast Total
1							-
205							-
206	<b>Potable Boosters</b>						-
207	MWD B-1 Booster Station Improvements	250,000	3,000,000				3,250,000
215	Booster Station Upgrade Program (Backup Power)		100,000	500,000	500,000		1,100,000
216	<b>Sub-Total</b>	<b>250,000</b>	<b>3,100,000</b>	<b>500,000</b>	<b>500,000</b>	<b>-</b>	<b>4,350,000</b>
217							-
218	<b>Potable Production Facilities</b>						-
220	VPP Chlorine Gas Replacement System		8,000,000				8,000,000
224	Granular Activated Carbon (GAC) System Assessment	75,000					75,000
236	<b>Sub-Total</b>	<b>75,000</b>	<b>8,000,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,075,000</b>
237							-
238	<b>Potable Miscellaneous Facilities</b>						-
240	Storm Damage Mitigation at Reservoir 4		500,000				500,000
243	Security Improvements	26,000	26,520	27,050	27,591	28,143	135,304
268	Distribution System Hydro Generators		50,000				50,000
269	Valley Pumping Plant Office/Lab Expansion			500,000			500,000
270	Masterplan - Facility Enhancements		548,450		588,450		1,136,900
279	Replace Work Asset Management Software (WAM)	200,000					200,000
280	Pipeline Condition Assessment (various technologies)	100,000	100,000	100,000	100,000	100,000	500,000
282	<b>Sub-Total</b>	<b>326,000</b>	<b>1,224,970</b>	<b>627,050</b>	<b>716,041</b>	<b>128,143</b>	<b>3,022,204</b>
283							-
288	<b>Potable Storage - Reservoirs and Tanks</b>						-
290	Reservoir #5 Inlet/Outlet Pipe Replacement		500,000				500,000
293	Reservoir Joint Replacement/Crack Repair		125,000	200,000		350,000	675,000
294	Reservoir #2 Replacement	23,805,000					23,805,000
295	Interior Painting	210,000	210,000	142,000		185,000	747,000
296	Exterior Painting (Full Strip and Abatement)				165,000		165,000
297	Exterior Painting (Overcoat)			210,000	80,000		290,000
311	<b>Sub-Total</b>	<b>24,015,000</b>	<b>835,000</b>	<b>552,000</b>	<b>245,000</b>	<b>535,000</b>	<b>26,182,000</b>
312							-
315	<b>Total for Potable Water System</b>	<b>44,662,008</b>	<b>18,981,113</b>	<b>7,562,378</b>	<b>7,455,642</b>	<b>7,055,605</b>	<b>85,716,746</b>
316							-
317							-

**Burbank Water and Power  
Fiscal Years 2026-27 Proposed Budget  
Water Fund Capital Improvement Projects**

DRAFT  
Subject to Review and Change

	D	CL	CM	CN	CO	CP	CW
1	Project	FY 26-27 Proposed	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 30-31 Forecast	FY 2026-27 to 2030-31 Forecast Total
318	<b>Recycled Water</b>						
319							
320	<b>Recycled Distribution</b>						
321							
322	<b>Recycled System Expansion</b>						-
340	Hydrants	10,000	10,000	10,000	10,000	10,000	50,000
341	Services	10,000	10,000	10,000	10,000	10,000	50,000
342	Recycled Water Valves	11,871	12,130	12,563	13,015	13,486	63,065
344	Meters - Recycled Water	42,301	44,194	46,178	48,257	50,436	231,367
345	<b>Sub-Total</b>	<b>74,172</b>	<b>76,324</b>	<b>78,742</b>	<b>81,272</b>	<b>83,922</b>	<b>394,432</b>
346							-
359	<b>Recycled Automation and Control</b>						-
360	Water Supervisory Control and Data Acquisition (SCADA) Equipment Replacement	10,000	12,100	13,310	14,641	16,051	66,102
361	Fiber Optic Communications	30,000					30,000
362	PLC Replacement Program	20,000	22,000	24,000	26,000	28,000	120,000
363	SCADA Software Upgrade			35,000			35,000
369	<b>Sub-Total</b>	<b>60,000</b>	<b>34,100</b>	<b>72,310</b>	<b>40,641</b>	<b>44,051</b>	<b>251,102</b>
370							-
371	<b>Recycled Boosters</b>						-
374	Recycled Equipment Replacement	10,985	11,204	11,428	11,657	11,890	57,164
376	PS 1 Rehabilitation	100,000	100,000	100,000			300,000
377	PS 2 Rehabilitation			50,000	100,000		150,000
379	<b>Sub-Total</b>	<b>110,985</b>	<b>111,204</b>	<b>161,428</b>	<b>111,657</b>	<b>11,890</b>	<b>507,164</b>
380							-
381	<b>Recycled Miscellaneous Facilities</b>						-
384	Potable Reuse - Study/Program			10,000,000			10,000,000
389	Security Improvements	15,344	16,418	17,567	18,796	20,111	88,236
392	<b>Sub-Total</b>	<b>15,344</b>	<b>16,418</b>	<b>10,017,567</b>	<b>18,796</b>	<b>20,111</b>	<b>10,088,236</b>
393							-
399	<b>Recycled Storage - Reservoirs and Tanks</b>						-
406	RW Interior Tank Coating	144,000					144,000
407	RW Exterior Tank Coating (overcoat)		82,000				82,000
408	<b>Sub-Total</b>	<b>144,000</b>	<b>82,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>226,000</b>
409							-
410	<b>Total for Recycled Water</b>	<b>404,501</b>	<b>320,046</b>	<b>10,330,047</b>	<b>252,366</b>	<b>159,974</b>	<b>11,466,934</b>
413							-
414	<b>Total for Potable and Recycled</b>	<b>45,066,509</b>	<b>19,301,159</b>	<b>17,892,425</b>	<b>7,708,009</b>	<b>7,215,579</b>	<b>97,183,680</b>

**Burbank Water and Power  
Fiscal Years 2026-27 Proposed Budget  
Water Fund Capital Improvement Projects**

**DRAFT**  
Subject to Review and Change

	D	CL	CM	CN	CO	CP	CW
	Project	FY 26-27 Proposed	FY 27-28 Forecast	FY 28-29 Forecast	FY 29-30 Forecast	FY 30-31 Forecast	FY 2026-27 to 2030-31 Forecast Total
1							
415							-
416	<b>Water Fund's Share of Common Projects</b>						-
419	Networking Infrastructure	28,750	-	-	51,750	-	80,500
422	Field Services Management Implementation Project	-	230,000	-	-	-	230,000
424	Data Center Hardware	-	-	143,750	-	-	143,750
425	Enterprise Data and Information Architecture Implementation	5,750	-	11,500	-	-	17,250
427	Roof Replacement Program	23,000	11,500	11,500	11,500	11,500	69,000
434	Facilities Improvements and Replacements	230,000					230,000
435	HVAC Upgrade for Campus Buildings	53,625	17,814	16,100	14,996	23,000	125,534
437	BWP Audio and Video Life Cycle Program	2,875	2,875	2,875	2,875	2,875	14,375
441	Security Improvements	11,500	11,500	11,500	11,500	11,500	57,500
442	Safety Improvements	23,000	11,500	11,500	11,500	11,500	69,000
443	Paving Program	28,750	28,750	28,750	28,750	34,500	149,500
444	Campus Lighting Retrofit Program	5,750	5,750	5,750	5,750	5,750	28,750
446	Oracle to Cloud or ERP Replacement *	-	483,000	-	-	-	483,000
458	Customer Engagement - Software Solutions	-	-	25,000	-	-	25,000
459	Customer Engagement Tools (i.e. Text Messaging) and Analytics	25,000	-	-	25,000	-	50,000
460	Marketing Automation	-	-	30,000	-	-	30,000
462	Website Upgrade (5 year cycle updates)	15,000	20,000	-	-	-	35,000
463	Sustain engagement	7,500	7,500	-	-	-	15,000
471	OT Cyber Security Protection & Monitoring	17,250	17,250	17,250	17,250	17,250	86,250
473	BWP Enterprise Security	28,750	17,250	11,500	11,500	17,250	86,250
514	<b>Sub-Total</b>	<b>506,500</b>	<b>864,689</b>	<b>326,975</b>	<b>192,371</b>	<b>135,125</b>	<b>2,025,659</b>
515							
516	<b>Grand Total Water Fund CIP Projects</b>	<b>45,573,008</b>	<b>20,165,847</b>	<b>18,219,400</b>	<b>7,900,380</b>	<b>7,350,704</b>	<b>99,209,339</b>

# **WATER FUND CAPITAL OUTLAY REQUESTS**



# WATER FUND CAPITAL OUTLAY REQUESTS FOR FY 2026/27



## Burbank Water and Power

Request	Fund	Requestor	Description / Justification	One-time Request Amount	Fiscal Impact
BW - 26	Water	Engineering & Planning	Electric / Hybrid truck: New equipment needed for the Field Service Representatives	6,250	6,250
BW - 27	Water	Engineering & Planning	City IT Plan placeholder - equipment and peripherals	20,600	20,600
BW - 28	Water	Construction and Maintenance	Chevy - Mainline Service Tool Truck # 309: replacement due to age and reliability	400,000	400,000
BW - 29	Water	Construction and Maintenance	Replace Truck # 319: Flatbed Crane / Boom truck - replace due to age and reliability	500,000	500,000
BW - 30	Water	Construction and Maintenance	Replace 10-12 yd Dump Truck # 431: replace due to age and reliability	400,000	400,000
<b>Total Water Fund Capital Outlay</b>				<b>\$ 1,326,850</b>	<b>\$ 1,326,850</b>

# **FINANCE DIVISION EXPENSE BUDGET**

**JOE LILLIO,**

**CHIEF FINANCIAL OFFICER**



FY 2026-27 Budget Development  
496 - Electric Fund  
Finance Division  
Joe Lillio - Chief Financial Officer

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60001.0000 Salaries & Wages	3,129,638	3,354,023	2,142,116	3,441,744	3,775,855	334,111
60006.0000 OT-Nonsafety	72,659	55,000	37,177	57,810	90,310	32,500
60012.0000 Fringe Bnfts	510,709	656,272	371,918	695,416	766,414	70,998
60012.1006 Fringe Bnfts:OPEB	(14,396)	-	-	-	-	-
60012.1008 Fringe Bnfts:Retiree Benefits	28,144	30,764	12,336	24,403	27,241	2,838
60012.1509 Fringe Bnfts:ER Paid PERS	293,146	322,322	215,965	323,440	343,811	20,371
60012.1528 Fringe Bnfts:Workers Comp	124,820	124,820	68,449	102,673	115,459	12,786
60012.1529 Fringe Bnfts:Contra Expense	(544,651)	-	-	-	-	-
60012.1530 Fringe Bnfts:Pension (GASB 68)	788,017	-	-	-	-	-
60012.1531 Fringe Bnfts:ER Paid PERS UAL	435,925	435,925	408,839	545,119	617,785	72,666
60012.1532 Fringe Bnfts:PERS One Time Pay	149,480	149,480	74,740	74,740	120,732	45,992
60015.0000 Wellness Program Reimbursement	1,238	1,200	450	1,050	1,050	-
60018.0000 Holding Account	-	(79,979)	-	-	241,999	241,999
60020.0000 Projects Salaries	(61,845)	-	(39,142)	(81,084)	(77,288)	3,796
60020.1000 Projects Salaries:Capitalized	(234)	-	-	-	-	-
60021.0000 Proj Sals Overhead	(87,173)	-	(49,144)	(100,545)	(95,234)	5,311
60021.1000 Proj Sals Overhead:Capitalized	(327)	-	-	-	-	-
60023.0000 Uniform & Tool Allowance	5,457	4,000	2,818	6,440	6,440	-
60027.0000 Taxes - Non Safety	44,479	48,633	31,198	50,837	56,153	5,316
60031.0000 Payroll Adjustment	100,928	-	32,467	-	-	-
<b>Sub-Total</b>	<b>\$ 4,976,015</b>	<b>\$ 5,102,460</b>	<b>\$ 3,310,187</b>	<b>\$ 5,142,043</b>	<b>\$ 5,990,727</b>	<b>\$ 848,684</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	103,311	97,227	56,693	109,073	117,970	8,897
62000.1001 Utilities:Cell Phone	5,603	7,000	3,492	5,100	6,100	1,000
62085.0000 Other Professional Svcs	211,225	228,500	139,495	424,850	321,600	(103,250)
62160.0000 Hazardous Materials Collection	9,713	6,000	5,058	14,000	14,000	-

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
62170.0000 Priv Cont Svcs	271,762	83,500	135,997	110,000	112,500	2,500
62220.0000 Insurance	2,521,227	2,521,227	2,020,057	3,030,085	3,181,589	151,504
62225.0000 Custodial Services	2,631	5,000	2,552	5,500	5,500	-
62235.0000 Services of Other Dept-Indirect	7,014,249	7,015,520	6,153,945	8,505,888	9,864,922	1,359,034
62240.0000 Services of Other Dept-Direct	393,156	397,320	21,013	28,018	32,442	4,424
62300.0000 Spec Dept Supl	51,950	46,939	24,064	59,381	56,381	(3,000)
62310.0000 Office Supplies, Postage & Print	7,953	10,000	8,454	18,000	18,000	-
62316.0000 Software & Hardware	306,448	238,445	92,171	157,500	114,400	(43,100)
62400.0000 Telephone Supplies Handling	-	100	-	-	-	-
62405.0000 Uniforms & Tools	7,316	6,781	3,902	7,781	7,781	-
62420.0000 Books & Periodicals	-	1,000	-	-	-	-
62430.0000 Auto Eqp Maint & Repair	199,951	220,500	105,372	232,000	243,000	11,000
62435.0000 Gen Equip Maint&Rep	32,704	26,000	9,236	35,000	34,500	(500)
62440.0000 Off Equip Maint & Rep	1,018	2,000	(936)	1,500	1,500	-
62450.0000 Bldg Gnds Maint&Rep	3,608	9,500	-	8,500	8,500	-
62455.0000 Equipment Rental	-	23,000	-	23,000	23,000	-
62485.0000 F535 Communication Rental Rate	22,546	21,102	15,782	23,673	23,673	-
62700.0000 Memberships & Dues	3,425	2,250	1,076	9,250	10,110	860
62710.0000 Travel	744	-	8,885	37,000	-	(37,000)
62755.0000 Training-General	85,446	44,582	40,296	102,130	140,230	38,100
62765.0000 Edu Reimb-Citywide	6,632	-	813	-	-	-
62780.0000 Fuel - Oil	179,363	257,250	129,197	301,000	286,000	(15,000)
62820.0000 Bond Interest & Redemption	7,476,883	9,159,780	4,773,334	8,085,000	7,995,750	(89,250)
62825.0000 Bond Issuance Costs	(189,498)	-	(720,201)	(1,232,767)	(1,199,699)	33,068
62830.0000 Bank Svc Chg	7,640	2,500	395	2,500	2,500	-
62840.0000 Small Tools	5,164	15,000	6,472	20,000	20,000	-
62850.0000 Other Bond Expenses	-	3,000	-	-	-	-
62850.1000 Other Bond Expenses:Arbitrage rebates	-	-	2,743,320	-	-	-
62895.0000 Misc Exp	-	-	89	-	-	-
63005.0000 Depreciation Exp - Buildings	193,977	195,151	113,153	193,968	193,968	-
63015.0000 Depreciation Exp - Mach & Equip	61,609	224,847	39,596	60,772	92,872	32,100

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
63131.0000 Overhead Recov	(63,849)	(38,436)	-	-	-	-
63131.1000 Overhead Recov:Fleet Alloc	(1,707,683)	(1,421,332)	(943,806)	(2,062,032)	(2,227,496)	(165,464)
63131.1001 Overhead Recov:Fleet Usage	(70,055)	(870,079)	(44,133)	-	(70,620)	(70,620)
63131.1002 Overhead Recov:Warehouse Alloc	(1,126,697)	(1,161,456)	(952,486)	(1,097,505)	(1,317,186)	(219,681)
63131.1005 Overhead Recov:Shared Sup	(749,489)	(695,749)	(442,627)	(777,905)	(854,954)	(77,049)
63131.1006 Overhead Recov:2nd Shared Sup	(17,190)	-	(8,595)	-	-	-
63310.0000 Inventory Overhead	15,676	7,294	5,345	19,894	14,926	(4,968)
<b>Sub-Total</b>	<b>\$ 15,278,468</b>	<b>\$ 16,691,263</b>	<b>\$ 13,546,472</b>	<b>\$ 16,460,154</b>	<b>\$ 17,273,759</b>	<b>\$ 813,605</b>
<b>Capital Assets</b>						
15041.0000 Machinery and Equip-Clearing	178,296	-	-	250,000	-	(250,000)
15042.0000 Machinery and Equip-WiP	-	550,913	316,769	800,000	-	(800,000)
<b>Sub-Total</b>	<b>\$ 178,296</b>	<b>\$ 550,913</b>	<b>\$ 316,769</b>	<b>\$ 1,050,000</b>	<b>-</b>	<b>\$ (1,050,000)</b>
<b>Contributions to Other Funds</b>						
85101.0537 Transf to Oth Fund:Info Sys Repl	-	25,000	-	-	-	-
<b>Sub-Total</b>	<b>-</b>	<b>\$ 25,000</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>GRAND TOTAL</b>	<b>\$ 20,432,779</b>	<b>\$ 22,369,636</b>	<b>\$ 17,173,428</b>	<b>\$ 22,652,197</b>	<b>\$ 23,264,486</b>	<b>\$ 612,289</b>

	FY 2024-25	FYTD 2025-26
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>99.8%</b>	<b>62.0%</b>
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

# **GENERAL MANAGER'S OFFICE EXPENSE BUDGET**

**ARMANDO CASILLAS,**

**SENIOR ADMIN ANALYST**



FY 2026-27 Budget Development  
 496 - Electric Fund  
 General Manager's Office  
 Armando Casillas - Senior Administrative Analyst

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60001.0000 Salaries & Wages	913,238	905,409	766,781	1,395,794	1,242,657	(153,137)
60006.0000 OT-Nonsafety	-	2,000	-	1,000	1,000	0
60012.0000 Fringe Bnfts	95,703	132,093	66,072	183,470	154,191	(29,278)
60012.1006 Fringe Bnfts:OPEB	(3,345)	-	-	-	-	-
60012.1007 Fringe Bnfts:Replacement Benefit	13,235	-	11,201	-	-	-
60012.1008 Fringe Bnfts:Retiree Benefits	4,612	5,127	1,621	3,254	5,272	2,019
60012.1509 Fringe Bnfts:ER Paid PERS	85,889	87,010	68,152	128,859	110,745	(18,114)
60012.1528 Fringe Bnfts:Workers Comp	12,389	12,389	7,061	10,590	15,484	4,894
60012.1529 Fringe Bnfts:Contra Expense	(126,562)	-	-	-	-	-
60012.1530 Fringe Bnfts:Pension (GASB 68)	183,115	-	-	-	-	-
60012.1531 Fringe Bnfts:ER Paid PERS UAL	112,018	112,018	73,316	97,754	181,176	83,422
60012.1532 Fringe Bnfts:PERS One Time Pay	43,476	43,476	21,738	21,738	35,115	13,377
60015.0000 Wellness Program Reimbursement	-	300	-	-	-	-
60018.0000 Holding Account	-	(13,225)	-	-	411,369	411,369
60020.0000 Projects Salaries	84,739	-	15,600	-	486	486
60021.0000 Proj Sals Overhead	118,636	-	19,344	-	-	-
60022.0000 Car Allowance	4,505	4,900	4,050	4,488	6,000	1,512
60027.0000 Taxes - Non Safety	13,199	13,129	11,407	19,947	17,693	(2,254)
60031.0000 Payroll Adjustment	7,216	-	-	-	-	-
<b>Sub-Total</b>	<b>\$ 1,562,065</b>	<b>\$ 1,304,626</b>	<b>\$ 1,066,343</b>	<b>\$ 1,866,894</b>	<b>\$ 2,181,188</b>	<b>\$ 314,294</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	175	-	35	-	-	-
62000.1001 Utilities:Cell Phone	2,298	3,560	3,024	3,500	3,500	0
62085.0000 Other Professional Svcs	29,118	105,000	10,205	600,000	600,000	0
62170.0000 Priv Cont Svcs	110,668	40,000	38,600	157,000	170,000	13,000

	Actuals	Adopted Budget	Actuals	Adopted Budget	Proposed Budget (Working)	Variance to
	FY 2024-25	FY 2024-25	FYTD 2025-26	FY 2025-26	FY 2026-27	FY 2025-26 Budget
62300.0000 Spec Dept Supl	15,900	17,800	20,580	35,000	35,000	0
62310.0000 Office Supplies, Postage & Print	5,235	7,000	3,554	8,000	8,000	0
62316.0000 Software & Hardware	4,049	22,000	25,438	13,000	6,500	(6,500)
62420.0000 Books & Periodicals	1,249	5,000	-	5,000	1,000	(4,000)
62440.0000 Off Equip Maint & Rep	208	7,175	(320)	7,175	7,175	0
62485.0000 F535 Communication Rental Rate	6,072	6,442	5,112	7,668	7,668	0
62590.0000 Events	27,360	54,720	11,828	30,000	30,000	0
62700.0000 Memberships & Dues	13,619	140,000	151,423	200,000	200,000	0
62710.0000 Travel	54,432	70,000	18,638	225,000	225,000	0
62745.0000 Safety Program	-	10,000	-	10,000	1,500	(8,500)
62755.0000 Training-General	29,172	140,000	3,092	100,000	100,000	0
62765.0000 Edu Reimb-Citywide	5,906	35,000	3,631	30,000	15,000	(15,000)
62811.1000 Interest Expense:GASB 87	-	-	-	-	3,440	3,440
62895.0000 Misc Exp	169	105,362	1,056	10,000	10,000	0
62976.1000 Property Amortization:GASB 87	2,637	-	-	-	31,642	31,642
63131.0000 Overhead Recov	(17,325)	(17,058)	-	-	-	-
63131.1001 Overhead Recov:Fleet Usage	-	48	2	-	-	-
63131.1005 Overhead Recov:Shared Sup	(206,917)	(241,322)	(133,253)	(381,699)	(418,763)	(37,064)
63131.1006 Overhead Recov:2nd Shared Sup	(5,000)	-	(2,500)	-	-	-
63310.0000 Inventory Overhead	2,116	2,980	1,037	3,990	4,805	815
<b>Sub-Total</b>	<b>\$ 81,141</b>	<b>\$ 513,707</b>	<b>\$ 161,183</b>	<b>\$ 1,063,634</b>	<b>\$ 1,041,467</b>	<b>\$ (22,167)</b>
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<b>GRAND TOTAL</b>	<b>\$ 1,643,206</b>	<b>\$ 1,818,333</b>	<b>\$ 1,227,525</b>	<b>\$ 2,930,528</b>	<b>\$ 3,222,655</b>	<b>\$ 292,127</b>

	FY 2024-25	FYTD 2025-26
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>107.2%</b>	<b>58.9%</b>
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

# **UTILITY ADMIN SERVICES EXPENSE BUDGET**

**ALEX PRESTIA,  
ASSISTANT GENERAL MANAGER**



FY 2026-27 Budget Development  
 496 - Electric Fund  
 Utility Administrative Services  
 Alex Prestia - Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60001.0000 Salaries & Wages	506,470	437,265	647,832	875,801	1,096,682	220,881
60006.0000 OT-Nonsafety	91,948	4,944	71,113	-	-	-
60012.0000 Fringe Bnfts	86,742	73,964	100,951	150,530	181,200	30,670
60012.1006 Fringe Bnfts:OPEB	(4,484)	-	-	-	-	-
60012.1008 Fringe Bnfts:Retiree Benefits	2,859	3,220	2,123	4,212	6,277	2,065
60012.1509 Fringe Bnfts:ER Paid PERS	52,780	42,021	64,363	82,183	99,720	17,537
60012.1528 Fringe Bnfts:Workers Comp	7,693	7,693	5,120	7,680	16,096	8,416
60012.1529 Fringe Bnfts:Contra Expense	(103,098)	-	-	-	-	-
60012.1530 Fringe Bnfts:Pension (GASB 68)	148,633	-	-	-	-	-
60012.1531 Fringe Bnfts:ER Paid PERS UAL	89,909	89,909	70,277	93,702	108,815	15,113
60012.1532 Fringe Bnfts:PERS One Time Pay	9,458	9,458	4,729	4,729	7,639	2,910
60015.0000 Wellness Program Reimbursement	248	255	90	-	-	-
60018.0000 Holding Account	-	(6,514)	-	8,364	4,977	(3,386)
60020.0000 Projects Salaries	(30,850)	-	(28,810)	-	(32,872)	(32,872)
60020.1000 Projects Salaries:Capitalized	(74,777)	-	(60,769)	(77,328)	(71,994)	5,334
60021.0000 Proj Sals Overhead	(43,175)	-	(35,667)	-	(40,761)	(40,761)
60021.1000 Proj Sals Overhead:Capitalized	(104,687)	-	(75,845)	(95,887)	(89,273)	6,614
60023.0000 Uniform & Tool Allowance	919	409	404	890	350	(540)
60027.0000 Taxes - Non Safety	8,624	6,340	10,303	12,712	15,907	3,195
60031.0000 Payroll Adjustment	3,690	-	451	-	-	-
<b>Sub-Total \$</b>	<b>648,903 \$</b>	<b>668,964 \$</b>	<b>776,665 \$</b>	<b>1,067,588 \$</b>	<b>1,302,764 \$</b>	<b>235,176 \$</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	93	-	-	5,400	5,400	0
62000.1001 Utilities:Cell Phone	3,386	2,450	1,651	-	-	-

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
62085.0000 Other Professional Svcs	223,624	225,412	264,751	698,750	717,788	19,038
62300.0000 Spec Dept Supl	3,460	8,150	5,684	11,475	11,649	174
62310.0000 Office Supplies, Postage & Print	1,391	1,500	4,279	3,500	3,574	74
62316.0000 Software & Hardware	46,741	45,000	102,660	238,200	96,700	(141,500)
62420.0000 Books & Periodicals	1,112	2,000	81	4,760	4,923	163
62440.0000 Off Equip Maint & Rep	286	1,500	(33)	6,000	6,000	0
62520.0000 Public Information	469	-	(431)	-	-	-
62700.0000 Memberships & Dues	2,894	3,000	2,896	7,060	7,459	399
62710.0000 Travel	35,301	26,461	15,000	102,632	-	(102,632)
62745.0000 Safety Program	43,337	13,800	13,856	137,350	140,716	3,366
62755.0000 Training-General	173,750	149,000	23,035	313,500	417,597	104,097
62770.0000 Hazardous Materials Disposal	16,760	10,722	3,865	24,900	26,145	1,245
62845.0000 Bond/Cert Principal Redemption	855	-	-	-	-	-
62895.0000 - Misc Exp			2,218			
63015.0000 Depreciation Exp - Mach & Equip	10,868	10,872	10,944	30,872	20,906	(9,966)
63131.1000 Overhead Recov:Fleet Alloc	4,852	4,202	2,680	4,594	6,046	1,452
63131.1001 Overhead Recov:Fleet Usage	73	2	-	-	-	-
63131.1004 Overhead Recov:Safety Alloc	(1,223,052)	(1,174,200)	(1,229,987)	(2,661,171)	(2,769,703)	(108,532)
63240.0000 Regulatory Expense	3,659	-	-	-	-	-
63310.0000 Inventory Overhead	1,238	1,165	185	4,590	2,036	(2,554)
<b>Sub-Total</b>	<b>\$ (648,903)</b>	<b>\$ (668,964)</b>	<b>\$ (776,665)</b>	<b>\$ (1,067,588)</b>	<b>\$ (1,302,764)</b>	<b>\$ (235,176)</b>
<b>Capital Assets</b>						
15041.0000 Machinery and Equip-Clearing	-	-	87,225	100,000	-	(100,000)
<b>Sub-Total</b>	<b>-</b>	<b>-</b>	<b>\$ 87,225</b>	<b>\$ 100,000</b>	<b>-</b>	<b>\$ (100,000)</b>
<b>GRAND TOTAL</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 87,225</b>	<b>\$ 100,000</b>	<b>\$ 0</b>	<b>\$ (100,000)</b>

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	FY 2024-25	FYTD 2025-26
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>100.5%</b>	<b>49.3%</b>
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

# **OPERATIONS TECHNOLOGY EXPENSE BUDGET**

**KYLE WILSON,**

**ACTING ASSISTANT  
GENERAL MANAGER**



FY 2026-27 Budget Development  
496 - Electric Fund  
Operations Technology Division  
Kyle Wilson - Acting Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60001.0000 Salaries & Wages	2,964,297	2,650,032	2,338,211	3,707,248	4,143,580	436,332
60006.0000 OT-Nonsafety	139,454	75,000	160,504	195,000	195,000	-
60012.0000 Fringe Bnfts	477,376	437,334	372,328	739,091	788,910	49,819
60012.1006 Fringe Bnfts:OPEB	(12,537)	-	-	-	-	-
60012.1008 Fringe Bnfts:Retiree Benefits	18,015	19,483	10,286	20,336	25,483	5,147
60012.1509 Fringe Bnfts:ER Paid PERS	279,719	254,668	225,562	347,740	376,651	28,911
60012.1528 Fringe Bnfts:Workers Comp	31,576	31,576	21,014	31,521	53,989	22,468
60012.1529 Fringe Bnfts:Contra Expense	(474,292)	-	-	-	-	-
60012.1530 Fringe Bnfts:Pension (GASB 68)	686,222	-	-	-	-	-
60012.1531 Fringe Bnfts:ER Paid PERS UAL	396,448	396,448	339,775	453,034	545,316	92,282
60012.1532 Fringe Bnfts:PERS One Time Pay	119,952	119,952	59,976	59,976	96,883	36,907
60015.0000 Wellness Program Reimbursement	1,508	1,250	630	5,500	5,500	-
60018.0000 Holding Account	-	(70,065)	-	-	253,648	253,648
60020.0000 Projects Salaries	(213,305)	(530,363)	(196,867)	49,276	(211,247)	(260,523)
60020.1000 Projects Salaries:Capitalized	(365,146)	(751,065)	(137,022)	(576,731)	(508,524)	68,207
60021.0000 Proj Sals Overhead	(298,879)	(756,818)	(244,799)	61,103	(261,945)	(323,048)
60021.0002 Proj Sals Overhead:Hyperion Budg	-	(1)	-	-	-	-
60021.1000 Proj Sals Overhead:Capitalized	(512,248)	(1,076,009)	(170,225)	(715,147)	(630,570)	84,577
60027.0000 Taxes - Non Safety	43,751	38,425	35,456	56,583	62,909	6,326
60031.0000 Payroll Adjustment	104,567	-	5,690	-	-	-
<b>Sub-Total \$</b>	<b>\$ 3,386,478</b>	<b>\$ 839,847</b>	<b>\$ 2,820,519</b>	<b>\$ 4,434,530</b>	<b>\$ 4,935,584</b>	<b>\$ 501,053</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	-	-	-	8,500	9,000	500
62000.1001 Utilities:Cell Phone	10,135	8,500	4,732	14,600	15,200	600
62085.0000 Other Professional Svcs	193,588	410,000	135,586	2,208,000	2,405,000	197,000
62170.0000 Priv Cont Svcs	1,157,643	1,100,000	677,984	1,112,404	1,914,338	801,934

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
62170.1000 Priv Cont Svcs:Spec Elections	-	-	-	750,000	-	(750,000)
62300.0000 Spec Dept Supl	19,317	94,500	19,454	97,000	94,500	(2,500)
62310.0000 Office Supplies, Postage & Print	5,730	10,000	4,721	29,000	32,000	3,000
62316.0000 Software & Hardware	730,045	1,476,920	959,847	1,568,600	3,426,290	1,857,690
62405.0000 Uniforms & Tools	279	2,000	-	17,000	17,000	-
62430.0000 Auto Eqp Maint & Repair	-	-	-	4,000	4,000	-
62440.0000 Off Equip Maint & Rep	-	3,000	(237)	23,000	23,000	-
62485.0000 F535 Communication Rental Rate	26,281	27,116	18,397	27,595	27,595	-
62700.0000 Memberships & Dues	65,552	77,000	70,349	78,850	79,400	550
62710.0000 Travel	3,490	23,820	5,022	62,400	71,900	9,500
62745.0000 Safety Program	-	-	35	-	-	-
62755.0000 Training-General	26,918	78,000	10,159	128,000	143,000	15,000
62765.0000 Edu Reimb-Citywide	-	-	-	5,000	5,000	-
62811.1000 Interest Expense:GASB 87	6,060	6,060	-	3,487	859	(2,628)
62811.1001 Interest Expense:GASB 96	8,561	332	-	-	-	-
62895.0000 Misc Exp	-	5,000	2,112	-	-	-
62976.1000 Property Amortization:GASB 87	91,398	92,034	-	91,398	68,548	(22,850)
62976.1001 Property Amortization:GASB 96	220,470	15,225	-	208,422	188,146	(20,276)
63005.0000 Depreciation Exp - Buildings	143,397	219,229	83,649	202,579	143,412	(59,167)
63015.0000 Depreciation Exp - Mach & Equip	109,422	802,534	322,978	173,787	894,746	720,959
63131.0000 Overhead Recov	(86,522)	(70,542)	(17,500)	-	-	-
63131.1000 Overhead Recov:Fleet Alloc	11,303	9,788	6,243	10,702	14,086	3,384
63131.1001 Overhead Recov:Fleet Usage	1,169	953	(580)	-	815	815
63131.1005 Overhead Recov:Shared Sup	(436,785)	(278,116)	(367,539)	(958,870)	(1,246,816)	(287,946)
63131.1006 Overhead Recov:2nd Shared Sup	(10,463)	-	(5,231)	-	-	-
63250.0000 Customer Assistance	(8,829)	-	-	-	-	-
63310.0000 Inventory Overhead	4,923	10,450	1,764	87,384	7,445	(79,939)
<b>Sub-Total</b>	<b>\$ 2,293,085</b>	<b>\$ 4,123,803</b>	<b>\$ 1,931,945</b>	<b>\$ 5,952,838</b>	<b>\$ 8,338,464</b>	<b>\$ 2,385,626</b>

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Capital Assets</b>						
15022.0000 Buildings-Work in Progress	705,040	500,000	547,279	1,277,250	800,000	(477,250)
15041.0000 Machinery and Equip-Clearing	-	154,875	-	203,100	154,500	(48,600)
15042.0000 Machinery and Equip-WiP	757,908	1,006,075	1,738,858	1,902,750	400,000	(1,502,750)
<b>Sub-Total</b>	<b>\$ 1,462,948</b>	<b>\$ 1,660,950</b>	<b>\$ 2,286,137</b>	<b>\$ 3,383,100</b>	<b>\$ 1,354,500</b>	<b>\$ (2,028,600)</b>
<b>GRAND TOTAL</b>	<b>\$ 7,142,511</b>	<b>\$ 6,624,600</b>	<b>\$ 7,038,602</b>	<b>\$ 13,770,468</b>	<b>\$ 14,628,548</b>	<b>\$ 858,079</b>

<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>191.4%</b>	<b>45.7%</b>
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

**CUSTOMER SERVICE  
EXPENSE BUDGET  
SEAN AQUINO,  
ASSISTANT GENERAL MANAGER**



FY 2026-27 Budget Development  
 496 - Electric Fund  
 Customer Service  
 Sean Aquino - Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60001.0000 Salaries & Wages	3,147,024	3,054,986	2,415,628	2,866,706	2,989,801	123,094
60006.0000 OT-Nonsafety	263,281	30,000	72,630	100,000	100,000	-
60012.0000 Fringe Bnfts	571,337	761,572	373,512	722,811	733,654	10,843
60012.1006 Fringe Bnfts:OPEB	(15,079)	-	-	-	-	-
60012.1008 Fringe Bnfts:Retiree Benefits	31,137	34,866	12,437	25,217	28,998	3,782
60012.1509 Fringe Bnfts:ER Paid PERS	340,129	293,584	246,763	268,897	271,773	2,876
60012.1528 Fringe Bnfts:Workers Comp	89,420	89,420	41,973	62,959	79,957	16,997
60012.1529 Fringe Bnfts:Contra Expense	(570,506)	-	-	-	-	-
60012.1530 Fringe Bnfts:Pension (GASB 68)	825,425	-	-	-	-	-
60012.1531 Fringe Bnfts:ER Paid PERS UAL	441,643	441,643	381,356	508,475	700,115	191,640
60012.1532 Fringe Bnfts:PERS One Time Pay	249,174	249,174	124,587	124,587	201,253	76,666
60015.0000 Wellness Program Reimbursement	2,318	4,500	720	5,000	5,000	-
60018.0000 Holding Account	-	463,660	-	-	160,499	160,499
60020.0000 Projects Salaries	2,004	196,698	48,746	(4,465)	22,000	26,465
60020.1000 Projects Salaries:Capitalized	-	-	(108,537)	-	-	-
60021.0000 Proj Sals Overhead	2,818	280,656	60,647	(5,536)	27,280	32,816
60021.1000 Proj Sals Overhead:Capitalized	-	-	(134,586)	-	-	-
60023.0000 Uniform & Tool Allowance	-	-	-	300	300	-
60025.0000 Applied Overhead Recovery	(1,390,205)	(1,390,205)	(926,803)	(1,390,205)	(1,390,205)	-
60027.0000 Taxes - Non Safety	51,112	44,298	35,147	43,022	44,806	1,785
60031.0000 Payroll Adjustment	270,071	-	6,932	-	-	-
<b>Sub-Total</b>	<b>\$ 4,311,104</b>	<b>\$ 4,554,852</b>	<b>\$ 2,651,152</b>	<b>\$ 3,327,768</b>	<b>\$ 3,975,231</b>	<b>\$ 647,464</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	42	-	3,493	8,500	9,000	500
62000.1001 Utilities:Cell Phone	8,085	7,000	8,427	-	-	-

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
62085.0000 Other Professional Svcs	1,101,669	1,510,050	487,524	2,298,000	879,500	(1,418,500)
62170.0000 Priv Cont Svcs	13,653	-	-	-	-	-
62170.1001 Priv Cont Svcs:Temp Staff	145,118	-	84,333	400,000	1,180,000	780,000
62225.0000 Custodial Services	56	-	118	-	-	-
62261.0000 Other Grant Expenses	37,888	-	-	-	-	-
62300.0000 Spec Dept Supl	9,712	7,000	9,197	25,000	27,500	2,500
62310.0000 Office Supplies, Postage & Print	47,700	30,000	18,185	22,000	25,000	3,000
62316.0000 Software & Hardware	1,048,471	1,274,450	891,900	1,667,000	71,200	(1,595,800)
62405.0000 Uniforms & Tools	20,948	12,500	14,653	15,000	15,000	-
62415.0000 Uncollectible Receivables	1,623,505	300,000	749,081	831,250	831,250	-
62430.0000 Auto Eqp Maint & Repair	2,616	1,500	-	4,000	4,000	-
62440.0000 Off Equip Maint & Rep	2,860	20,000	(7,799)	20,000	20,000	-
62485.0000 F535 Communication Rental Rate	71,373	74,188	51,982	77,973	77,973	-
62700.0000 Memberships & Dues	1,210	1,700	-	2,000	2,500	500
62710.0000 Travel	12,656	24,000	-	45,000	55,000	10,000
62755.0000 Training-General	21,568	56,000	32,258	90,000	100,000	10,000
62765.0000 Edu Reimb-Citywide	-	-	-	5,000	5,000	-
62830.0000 Bank Svc Chg	-	5,000	-	5,000	5,000	-
62895.1004 Misc Exp:Cash Drawer	98	1,000	316	1,000	1,000	-
63005.0000 Depreciation Exp - Buildings	-	125,625	-	-	-	-
63015.0000 Depreciation Exp - Mach & Equip	109,385	123,115	46,278	57,104	20,524	(36,580)
63035.0000 Depreciation Exp - Vehicles	2,606	-	1,520	2,604	2,604	-
63131.1000 Overhead Recov:Fleet Alloc	38,817	25,210	21,243	36,416	48,371	11,955
63131.1001 Overhead Recov:Fleet Usage	16,639	4,255	15,561	13,195	13,779	584
63131.1005 Overhead Recov:Shared Sup	(824,223)	(967,123)	(472,811)	(1,000,861)	(816,207)	184,654
63131.1006 Overhead Recov:2nd Shared Sup	(31,147)	-	(15,573)	-	-	-
63195.0000 Meters	2,433	-	-	2,500	2,500	-
63250.0000 Customer Assistance	-	-	-	5,000	5,000	-
63310.0000 Inventory Overhead	14,151	3,700	2,225	46,896	7,105	(39,791)
<b>Sub-Total \$</b>	<b>\$ 3,497,887</b>	<b>\$ 2,639,170</b>	<b>\$ 1,942,112</b>	<b>\$ 4,679,577</b>	<b>\$ 2,592,599</b>	<b>\$ (2,086,978)</b>

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Capital Assets</b>						
15022.0000 Buildings-Work in Progress	-	-	9,248	929,250	-	(929,250)
15041.0000 Machinery and Equip-Clearing	-	-	36,505	43,750	43,750	-
15042.0000 Machinery and Equip-WiP	733,261	700,000	69,414	-	-	-
<b>Sub-Total</b>	<b>\$ 733,261</b>	<b>\$ 700,000</b>	<b>\$ 115,168</b>	<b>\$ 973,000</b>	<b>\$ 43,750</b>	<b>\$ (929,250)</b>
<b>GRAND TOTAL</b>	<b>\$ 8,542,252</b>	<b>\$ 7,894,022</b>	<b>\$ 4,708,432</b>	<b>\$ 8,980,345</b>	<b>\$ 6,611,580</b>	<b>\$ (2,368,764)</b>
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>87.2%</b>		<b>57.1%</b>			
	<b>FULL FY</b>		<b>8.75 MONTHS</b>			

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**SUSTAINABILITY, MARKETING,  
CONSERVATION & STRATEGY  
EXPENSE BUDGET  
RIAD SLEIMAN,  
CHIEF ASSISTANT GENERAL  
MANAGER**



FY 2026-27 Budget Development  
496 - Electric Fund  
Sustainability, Marketing, Conservation, & Strategy  
Riad Sleiman - Chief Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60001.0000 Salaries & Wages	1,438,238	2,109,084	1,328,472	1,969,446	2,211,458	242,012
60006.0000 OT-Nonsafety	1,361	15,000	2,129	15,000	15,000	-
60012.0000 Fringe Bnfts	236,399	357,233	211,226	339,401	357,879	18,478
60012.1006 Fringe Bnfts:OPEB	(8,518)	-	-	-	-	-
60012.1008 Fringe Bnfts:Retiree Benefits	14,073	15,382	6,283	12,202	13,181	979
60012.1509 Fringe Bnfts:ER Paid PERS	152,507	202,685	140,731	184,734	201,021	16,287
60012.1528 Fringe Bnfts:Workers Comp	23,776	23,623	16,388	24,584	29,293	4,709
60012.1529 Fringe Bnfts:Contra Expense	(319,328)	-	-	-	-	-
60012.1530 Fringe Bnfts:Pension (GASB 68)	461,253	-	-	-	-	-
60012.1531 Fringe Bnfts:ER Paid PERS UAL	262,811	262,811	240,882	321,176	316,505	(4,671)
60015.0000 Wellness Program Reimbursement	248	550	90	500	500	-
60018.0000 Holding Account	-	(1,048)	-	-	228,193	228,193
60020.0000 Projects Salaries	(22,650)	-	1,027	14,174	0	(14,174)
60020.1000 Projects Salaries:Capitalized	(278)	-	-	(402)	0	402
60021.0000 Proj Sals Overhead	(31,715)	-	1,274	17,577	0	(17,577)
60021.1000 Proj Sals Overhead:Capitalized	(389)	-	-	(499)	0	499
60027.0000 Taxes - Non Safety	20,673	30,582	19,303	28,774	32,283	3,509
60031.0000 Payroll Adjustment	36,167	-	16,803	-	-	-
<b>Sub-Total</b>	<b>\$ 2,264,627</b>	<b>\$ 3,015,902</b>	<b>\$ 1,984,608</b>	<b>\$ 2,926,666</b>	<b>\$ 3,405,313</b>	<b>\$ 478,646</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	83	-	-	-	-	-
62000.1000 Utilities:Long Distance	75	-	-	-	-	-
62000.1001 Utilities:Cell Phone	2,970	9,000	1,639	-	5,000	5,000
62085.0000 Other Professional Svcs	590,855	1,320,051	252,905	1,627,000	2,768,000	1,141,000
62170.0000 Priv Cont Svcs	1,089,852	3,080,100	641,385	2,835,700	3,195,600	359,900
62170.1001 Priv Cont Svcs:Temp Staff	582,999	-	68,818	420,000	430,000	10,000

	Actuals	Adopted Budget	Actuals	Adopted Budget	Proposed Budget (Working)	Variance to
	FY 2024-25	FY 2024-25	FYTD 2025-26	FY 2025-26	FY 2026-27	FY 2025-26 Budget
62170.1016 Priv Cont Svcs:LIRA Prgm	85,401	-	144,675	-	-	-
62261.0000 Other Grant Expenses	-	-	7,000	-	-	-
62262.0000 Rebates	834,471	1,965,000	976,270	2,249,000	2,448,000	199,000
62300.0000 Spec Dept Supl	20,147	1,000	3,709	-	15,000	15,000
62300.1006 Spec Dept Supl:Public Ed	-	-	-	-	1,000	1,000
62310.0000 Office Supplies, Postage & Print	95,044	136,201	19,012	136,000	136,000	-
62316.0000 Software & Hardware	34,859	577,780	424,299	830,455	1,181,392	350,937
62440.0000 Off Equip Maint & Rep	-	1,000	-	-	-	-
62520.0000 Public Information	40,400	46,228	12,412	90,000	75,000	(15,000)
62590.0000 Events	66,207	65,000	78,941	70,000	75,000	5,000
62590.1001 Events:Events Hosting	-	-	-	-	3,000	3,000
62700.0000 Memberships & Dues	27,322	377,500	22,624	20,700	21,700	1,000
62710.0000 Travel	8,465	50,700	15,303	28,000	32,700	4,700
62755.0000 Training-General	15,628	85,000	434	36,000	71,750	35,750
62811.1001 Interest Expense:GASB 96	6,185	-	-	-	-	-
62895.0000 Misc Exp	52,335	34,070	368,577	23,000	38,450	15,450
62895.1005 Misc Exp:Community Events	-	-	5,631	-	5,000	5,000
62976.1001 Property Amortization:GASB 96	321,849	-	-	-	-	-
63005.0000 Depreciation Exp - Buildings	9,454	9,456	5,515	9,456	9,456	-
63015.0000 Depreciation Exp - Mach & Equip	-	10,000	-	21,942	23,000	1,058
63131.1000 Overhead Recov:Fleet Alloc	9,704	8,403	5,360	9,188	6,046	(3,142)
63131.1001 Overhead Recov:Fleet Usage	40	444	97	-	-	-
63131.1005 Overhead Recov:Shared Sup	(1,139,153)	(2,427,707)	(657,868)	(2,353,356)	(1,627,182)	726,174
63250.0000 Customer Assistance	108,750	1,154,000	-	1,400,000	1,950,000	550,000
63310.0000 Inventory Overhead	27,862	15,260	2,258	17,892	13,379	(4,513)
<b>Sub-Total</b>	<b>\$ 2,891,804</b>	<b>\$ 6,518,486</b>	<b>\$ 2,398,997</b>	<b>\$ 7,470,977</b>	<b>\$ 10,877,291</b>	<b>\$ 3,406,314</b>
<b>Capital Assets</b>						
15022.0000 Buildings-Work in Progress	163,397	-	-	-	-	-
15041.0000 Machinery and Equip-Clearing	-	-	-	45,000	-	(45,000)
15042.0000 Machinery and Equip-WiP	243,370	-	61,185	102,500	130,000	27,500

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
Sub-Total \$	406,767	-	\$ 61,185	\$ 147,500	\$ 130,000	\$ (17,500)
3/23/26 1:26 AM						
<b>GRAND TOTAL</b>	<b>\$ 5,563,198</b>	<b>\$ 9,534,388</b>	<b>\$ 4,444,789</b>	<b>\$ 10,545,144</b>	<b>\$ 14,412,604</b>	<b>\$ 3,867,460</b>

	FY 2024-25	FYTD 2025-26
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>52.0%</b>	<b>38.5%</b>
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

**ELECTRIC DISTRIBUTION  
EXPENSE BUDGET  
RIAD SLEIMAN, CHIEF  
ASSISTANT GENERAL MANAGER**



FY 2026-27 Budget Development  
496 - Electric Fund  
Electric Distribution  
Riad Sleiman - Chief Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60001.0000 Salaries & Wages	15,241,470	15,583,295	11,079,407	17,314,861	18,919,749	1,604,888
60006.0000 OT-Nonsafety	7,255,648	2,841,000	4,997,858	7,812,000	7,812,000	-
60006.1510 OT-Nonsafety:Callback IBEW	1,321	-	68	-	-	-
60012.0000 Fringe Bnfts	2,374,595	2,552,092	1,736,071	3,240,025	3,860,477	620,452
60012.1006 Fringe Bnfts:OPEB	(253,696)	-	-	-	-	-
60012.1007 Fringe Bnfts:Replacement Benefit	112,108	-	98,263	-	-	-
60012.1008 Fringe Bnfts:Retiree Benefits	103,866	115,431	47,507	96,143	105,374	9,231
60012.1509 Fringe Bnfts:ER Paid PERS	1,523,011	1,497,555	1,087,830	1,626,289	1,721,063	94,774
60012.1528 Fringe Bnfts:Workers Comp	409,910	409,910	165,127	247,691	277,343	29,652
60012.1529 Fringe Bnfts:Contra Expense	(4,103,218)	-	-	-	-	-
60012.1530 Fringe Bnfts:Pension (GASB 68)	5,892,772	-	-	-	-	-
60012.1531 Fringe Bnfts:ER Paid PERS UAL	2,462,504	2,462,504	2,050,221	2,733,628	3,144,584	410,956
60012.1532 Fringe Bnfts:PERS One Time Pay	816,228	816,228	408,114	408,114	659,252	251,138
60015.0000 Wellness Program Reimbursement	17,483	10,850	6,030	10,650	10,650	-
60018.0000 Holding Account	-	409,755	-	649,377	973,326	323,949
60020.0000 Projects Salaries	(1,471,575)	(673,425)	(1,074,333)	(1,043,238)	(912,155)	131,083
60020.1000 Projects Salaries:Capitalized	(8,843,030)	(6,862,649)	(6,740,220)	(9,611,383)	(10,283,358)	(671,975)
60021.0000 Proj Sals Overhead	(2,064,830)	(969,732)	(1,336,843)	(1,293,615)	(1,131,072)	162,543
60021.0002 Proj Sals Overhead:Hyperion Budg	-	4	-	-	-	-
60021.0003 Proj Sals Overhead:Hyperion O&M	-	2	-	-	-	-
60021.1000 Proj Sals Overhead:Capitalized	(12,380,762)	(9,882,215)	(8,372,379)	(11,918,115)	(12,751,364)	(833,249)
60023.0000 Uniform & Tool Allowance	82,234	56,320	25,806	64,490	23,450	(41,040)
60027.0000 Taxes - Non Safety	320,554	225,958	228,396	365,275	387,950	22,675
60031.0000 Payroll Adjustment	476,942	-	104,163	-	-	-
<b>Sub-Total \$</b>	<b>7,973,535 \$</b>	<b>8,592,883 \$</b>	<b>4,511,086 \$</b>	<b>10,702,193 \$</b>	<b>12,817,269 \$</b>	<b>2,115,077 \$</b>
<b>Materials,Supplies &amp; Services</b>						

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
62000.0000 Utilities	151,545	37,900	94,247	49,500	50,700	1,200
62000.1001 Utilities:Cell Phone	50,404	41,500	24,191	47,500	48,500	1,000
62085.0000 Other Professional Svcs	75,527	370,000	41,015	390,000	390,000	-
62125.0000 Medical Services	65	-	-	-	-	-
62160.0000 Hazardous Materials Collection	11,411	25,000	2,099	25,000	25,000	-
62170.0000 Priv Cont Svcs	1,540,413	1,852,250	1,225,662	1,785,000	1,835,000	50,000
62180.0000 Landscape Contractual Services	130,254	110,500	66,678	125,000	130,000	5,000
62225.0000 Custodial Services	14,152	15,250	9,532	12,000	13,000	1,000
62300.0000 Spec Dept Supl	586,150	522,170	959,350	514,500	514,500	-
62305.0000 Reimbursable Materials	2,343	-	-	-	-	-
62310.0000 Office Supplies, Postage & Print	15,565	15,600	9,982	17,500	24,000	6,500
62316.0000 Software & Hardware	197,598	263,200	141,639	256,000	266,000	10,000
62345.0000 Taxes	40	-	-	-	-	-
62405.0000 Uniforms & Tools	193,854	156,000	110,072	158,000	161,000	3,000
62420.0000 Books & Periodicals	365	2,000	365	1,250	1,250	-
62430.0000 Auto Eqp Maint & Repair	72,235	9,000	247	79,000	79,100	100
62435.0000 Gen Equip Maint&Rep	33,620	16,000	42,807	37,500	27,500	(10,000)
62440.0000 Off Equip Maint & Rep	8,506	19,540	1,530	16,000	16,000	-
62455.0000 Equipment Rental	-	2,750	-	16,000	16,000	-
62485.0000 F535 Communication Rental Rate	182,665	175,499	130,600	195,900	195,900	-
62700.0000 Memberships & Dues	20,324	23,050	19,555	20,950	20,950	-
62710.0000 Travel	35,775	86,779	30,322	93,650	93,650	-
62725.0000 Street Lighting Maintenance	1,452	500	2,384	1,000	1,000	-
62745.0000 Safety Program	20,449	-	-	2,000	2,000	-
62755.0000 Training-General	91,269	155,200	30,752	175,500	167,500	(8,000)
62765.0000 Edu Reimb-Citywide	219	5,500	-	2,500	2,500	-
62811.1000 Interest Expense:GASB 87	-	10,278	-	-	-	-
62830.1000 Bank Svc Chg:CC Merchant Fees	242	-	739	-	-	-
62840.0000 Small Tools	8,227	15,750	35,513	51,000	43,000	(8,000)
62895.0000 Misc Exp	-	2,000	-	3,000	3,000	-
62976.1000 Property Amortization:GASB 87	-	59,818	-	-	-	-

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
63005.0000 Depreciation Exp - Buildings	13,370,771	13,458,243	8,171,772	13,931,033	14,939,600	1,008,567
63015.0000 Depreciation Exp - Mach & Equip	1,001,364	2,827,240	204,607	1,047,792	2,017,632	969,840
63025.0000 Depreciation Exp - Other Utility	184,462	184,464	107,603	184,464	184,464	-
63105.0000 Southern Transmission System	1,446	-	-	-	-	-
63131.1000 Overhead Recov:Fleet Alloc	1,040,440	898,585	575,556	986,667	1,246,862	260,195
63131.1001 Overhead Recov:Fleet Usage	(408,906)	(487,756)	(223,686)	(448,641)	(448,748)	(107)
63131.1003 Overhead Recov:MPP Labor	-	(1,496,506)	-	(1,167,238)	(1,225,600)	(58,362)
63131.1004 Overhead Recov:Safety Alloc	430,563	469,680	409,000	1,061,303	2,769,703	1,708,400
63165.0000 Maintenance of Electric Equipment	77,926	129,500	163,095	126,500	126,500	-
63195.0000 Meters	369,646	-	(63,073)	300,000	-	(300,000)
63200.0000 Line Transformers	2,313	-	2,252	-	-	-
63205.0000 Accessory Electric Equipment	120,586	83,000	55,698	90,000	99,000	9,000
63240.0000 Regulatory Expense	47,644	122,200	42,369	53,000	53,000	-
63310.0000 Inventory Overhead	255,997	63,852	90,062	320,614	149,608	(171,006)
<b>Sub-Total</b>	<b>\$ 19,938,922</b>	<b>\$ 20,245,536</b>	<b>\$ 12,514,536</b>	<b>\$ 20,560,744</b>	<b>\$ 24,039,071</b>	<b>\$ 3,478,327</b>
<b>Capital Assets</b>						
15021.0000 Buildings-Clearing	0	-	10,113	-	-	-
15022.0000 Buildings-Work in Progress	39,118,423	30,130,623	26,461,393	108,912,412	45,035,000	(63,877,412)
15041.0000 Machinery and Equip-Clearing	4,723,608	4,600,000	2,967,658	6,526,000	7,321,000	795,000
15042.0000 Machinery and Equip-WiP	1,078,043	300,000	2,825,683	387,000	3,030,000	2,643,000
15112.0000 Computers & Software-WiP	6,500	-	-	-	-	-
<b>Sub-Total</b>	<b>\$ 44,926,574</b>	<b>\$ 35,030,623</b>	<b>\$ 32,264,848</b>	<b>\$ 115,825,412</b>	<b>\$ 55,386,000</b>	<b>\$ (60,439,412)</b>
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<b>GRAND TOTAL</b>	<b>\$ 72,839,031</b>	<b>\$ 63,869,042</b>	<b>\$ 49,290,470</b>	<b>\$ 147,088,349</b>	<b>\$ 92,242,340</b>	<b>\$ (54,846,008)</b>

	FY 2024-25	FYTD 2025-26
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>82.0%</b>	<b>43.1%</b>
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

**POWER SYSTEMS DIVISION  
EXPENSE BUDGET**

**FRANK MESSINEO,**

**ASSISTANT GENERAL MANAGER**



FY 2026-27 Budget Development  
496 - Electric Fund  
Power Systems and Facilities  
Frank Messineo - Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60001.0000 Salaries & Wages	13,754,306	13,344,110	9,606,986	13,684,290	15,374,224	1,689,934
60006.0000 OT-Nonsafety	2,493,773	1,727,845	1,747,164	1,973,581	2,023,581	50,000
60006.1510 OT-Nonsafety:Callback IBEW	8,121	-	83	-	-	-
60012.0000 Fringe Bnfts	2,111,771	2,186,006	1,398,334	2,722,468	3,367,593	645,125
60012.1006 Fringe Bnfts:OPEB	(180,122)	-	-	-	-	-
60012.1007 Fringe Bnfts:Replacement Benefit	5,576	-	4,666	-	-	-
60012.1008 Fringe Bnfts:Retiree Benefits	88,808	97,989	39,578	79,559	85,275	5,716
60012.1509 Fringe Bnfts:ER Paid PERS	1,324,810	1,282,368	874,889	1,296,724	1,397,421	100,697
60012.1528 Fringe Bnfts:Workers Comp	378,537	378,537	156,549	234,822	262,742	27,920
60012.1529 Fringe Bnfts:Contra Expense	(2,956,915)	-	-	-	-	-
60012.1530 Fringe Bnfts:Pension (GASB 68)	4,247,346	-	-	-	-	-
60012.1531 Fringe Bnfts:ER Paid PERS UAL	2,417,106	2,417,106	1,922,795	2,563,726	2,733,739	170,013
60012.1532 Fringe Bnfts:PERS One Time Pay	674,432	674,432	337,216	337,216	544,726	207,510
60015.0000 Wellness Program Reimbursement	14,198	12,750	5,040	12,500	15,675	3,175
60018.0000 Holding Account	-	(180,749)	-	469,897	1,159,746	689,849
60020.0000 Projects Salaries	(5,480,427)	372,233	(3,295,551)	(140,453)	163,958	304,411
60020.1000 Projects Salaries:Capitalized	(238,622)	(154,053)	(68,844)	(179,065)	(272,657)	(93,592)
60021.0000 Proj Sals Overhead	(7,526,944)	529,720	(4,009,779)	(83,804)	203,308	287,112
60021.1000 Proj Sals Overhead:Capitalized	(333,505)	(221,835)	(85,504)	(228,025)	(338,094)	(110,069)
60023.0000 Uniform & Tool Allowance	24,361	42,765	10,419	31,990	1,750	(30,240)
60027.0000 Taxes - Non Safety	234,045	193,491	158,009	229,508	252,294	22,786
60031.0000 Payroll Adjustment	232,053	138,250	11,835	-	-	-
<b>Sub-Total</b>	<b>\$ 11,292,708</b>	<b>\$ 22,840,965</b>	<b>\$ 8,813,885</b>	<b>\$ 23,004,934</b>	<b>\$ 26,975,281</b>	<b>\$ 3,970,347</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	550,975	1,110,000	678,250	1,060,821	1,105,305	44,484
62000.1001 Utilities:Cell Phone	18,703	20,250	6,986	22,100	22,360	260

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
62000.1002 Utilities:Gas Company	8,899	23,600	3,555	9,500	10,180	680
62030.0000 Property Taxes	868	15,000	868	15,000	15,000	-
62085.0000 Other Professional Svcs	1,368,751	4,996,375	997,079	4,387,367	5,561,750	1,174,383
62160.0000 Hazardous Materials Collection	1,685	11,000	2,924	11,000	11,000	-
62170.0000 Priv Cont Svcs	830,887	967,933	4,270,576	6,786,975	1,514,650	(5,272,325)
62180.0000 Landscape Contractual Services	85,030	88,000	43,527	94,160	100,751	6,591
62225.0000 Custodial Services	431,050	603,675	456,694	703,500	753,500	50,000
62300.0000 Spec Dept Supl	407,755	439,029	189,501	483,200	509,000	25,800
62310.0000 Office Supplies, Postage & Print	12,314	27,350	10,818	25,350	26,488	1,138
62316.0000 Software & Hardware	143,241	366,610	457,568	1,565,033	1,628,854	63,821
62380.0000 Chemicals	-	-	(755)	27,530	28,356	826
62380.1000 Chemicals:Emissions Controls	9,869	21,000	-	-	-	-
62381.0000 CT Chemicals	9,636	8,925	6,132	9,517	9,803	286
62383.0000 Lubrication / Gases	11,812	25,000	9,832	27,500	30,000	2,500
62383.1008 Lubrication / Gases:CEMS	17,318	27,038	5,518	26,250	26,250	-
62405.0000 Uniforms & Tools	51,426	57,793	25,132	100,000	102,450	2,450
62420.0000 Books & Periodicals	5,648	3,500	-	3,500	3,500	-
62430.0000 Auto Eqp Maint & Repair	76	1,025	78	1,075	1,175	100
62435.0000 Gen Equip Maint&Rep	272,533	420,026	87,521	481,070	423,204	(57,866)
62440.0000 Off Equip Maint & Rep	-	500	-	500	500	-
62450.0000 Bldg Gnds Maint&Rep	687,543	720,000	264,992	727,000	777,890	50,890
62451.0000 Bldg Maint	-	5,000	-	25,000	25,350	350
62455.0000 Equipment Rental	6,132	21,000	25,838	33,000	36,000	3,000
62475.0000 F532 Vehicle Equip Rental Rate	2,028	1,800	1,193	1,926	2,061	135
62485.0000 F535 Communication Rental Rate	77,365	82,077	55,018	82,527	82,527	-
62496.0000 F537 Computer System Rental	-	-	-	-	43,396	43,396
62700.0000 Memberships & Dues	63,725	101,000	91,591	251,000	251,000	-
62710.0000 Travel	38,711	108,950	21,393	75,820	77,186	1,366
62725.0000 Street Lighting Maintenance	202	-	-	-	-	-
62735.1000 Emission Cred:Cap and Trade	-	1,000,000	-	-	-	-
62755.0000 Training-General	143,757	234,688	48,621	529,297	543,913	14,616

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
62765.0000 Edu Reimb-Citywide	9,428	-	2,107	17,500	13,500	(4,000)
62770.0000 Hazardous Materials Disposal	2,228	44,000	620	40,000	43,250	3,250
62790.0000 Pacific DC Intertie-transmission	784,513	800,000	718,290	1,406,012	1,406,012	-
62800.0000 Fuel-Gas	39,306,334	3,637,397	18,455,802	966,839	31,548,304	30,581,465
62800.1001 Fuel-Gas:Nat Gas Transport	323,945	773,631	41,373	760,989	483,872	(277,117)
62800.1004 Fuel-Gas:SCPPA Nat Gas Reserves	1,654,697	-	914,645	-	1,959,464	1,959,464
62800.1005 Fuel-Gas:MPP Fuel-Gas	(293,608)	20,660,530	112,578	25,623,635	0	(25,623,635)
62800.1006 Fuel-Gas:SCPPA Nat Gas Prepaid	2,855,142	-	2,325,901	5,660,491	6,296,777	636,286
62800.1008 Fuel-Gas:IPP (Intermountain Pwr Proj)	-	-	1,694,971	-	-	-
62805.0000 Purch Pwr	-	-	17,238	43,152	43,152	-
62805.1000 Purch Pwr:IPP	19,185,572	15,990,807	9,275,145	20,876,319	21,055,610	179,291
62805.1001 Purch Pwr:Palo Verde	3,198,974	2,911,128	2,356,212	2,992,496	3,653,200	660,704
62805.1004 Purch Pwr:Hoover	636,768	617,294	382,691	651,273	651,453	180
62805.1007 Purch Pwr:Spinning Reserve	4,511,925	6,990,954	3,148,496	6,990,954	4,744,427	(2,246,527)
62805.1009 Purch Pwr:Magnolia Pwr Proj	20,113,046	21,774,750	14,932,551	23,181,877	27,247,576	4,065,699
62805.1010 Purch Pwr:Renewables	-	8,847,249	-	5,200,000	3,663,716	(1,536,284)
62805.1012 Purch Pwr:Renew-Pebble Spring	1,912,414	1,873,854	1,153,540	1,031,027	1,281,868	250,841
62805.1013 Purch Pwr:Renew-Tieton	3,295,436	3,506,755	2,499,619	3,610,216	3,131,295	(478,921)
62805.1014 Purch Pwr:For Resale	6,999,962	49,000,000	7,614,191	16,000,000	16,000,000	-
62805.1019 Purch Pwr:Milford I Wind Proj	1,337,917	1,663,102	876,753	1,776,000	1,418,256	(357,744)
62805.1020 Purch Pwr:Ameresco Landfill	65,926	394,146	(2,107)	5,927	0	(5,927)
62805.1022 Purch Pwr:Morgan Swap	3,935,197	-	-	-	-	-
62805.1023 Purch Pwr:Wild Rose Renew	1,711,047	1,900,336	1,252,479	1,900,336	1,900,336	-
62805.1024 Purch Pwr:Copper Mt. Renew	9,462,480	9,500,948	5,658,488	9,500,948	9,500,948	-
62805.1025 Purch Pwr:Valley Pump Cond Hydro	-	18,450	-	18,450	0	(18,450)
62805.1027 Purch Pwr:PCC3	1,294,750	188,769	490,450	666,747	666,746	(1)
62805.1028 Purch Pwr:Desert Harvest	100,631	828,365	498,630	828,365	828,365	-
62805.1030 Purch Pwr:PCC1 Powerex	397,138	-	252,834	337,000	337,000	-
62805.1031 Purch Pwr:PCC2	2,093,061	-	1,493,352	8,373,204	1,085,733	(7,287,471)
62805.1032 Purch Pwr:Grnhouse Gas Cred	157,708	-	-	-	-	-
62805.1033 Purch Pwr:PCC1	2,425,000	-	1,500,000	-	-	-

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
62805.1034 Purch Pwr:Tule Hydro PCC1	669,387	-	379,562	-	1,371,450	1,371,450
62805.1035 Purch Pwr:Long Term PCC1	-	-	-	-	1,200,000	1,200,000
62805.1990 Purch Pwr:Spot Power	3,280,272	15,612,384	5,081,272	9,991,738	1,475,650	(8,516,088)
62805.1999 Purch Pwr:Other	64,505	-	54,325	-	-	-
62811.1000 Interest Expense:GASB 87	6,939	10,143	-	6,939	0	(6,939)
62811.1001 Interest Expense:GASB 96	15,020	15,020	-	9,216	3,273	(5,943)
62840.0000 Small Tools	78,666	168,994	16,680	123,332	104,697	(18,635)
62895.0000 Misc Exp	2,572	764,810	2,788	767,310	767,810	500
62976.1000 Property Amortization:GASB 87	117,313	117,313	-	117,313	107,537	(9,776)
62976.1001 Property Amortization:GASB 96	244,827	244,827	-	244,827	244,827	-
62977.1000 Amortization:Rights to Purchase Power	-	-	25,172	-	-	-
63005.0000 Depreciation Exp - Buildings	4,693,239	4,683,785	2,791,473	4,576,357	4,793,379	217,022
63015.0000 Depreciation Exp - Mach & Equip	1,683,636	929,218	989,938	1,669,768	1,698,553	28,785
63045.0000 Depreciation Exp - Other Non-Utility	3,864	3,864	2,254	3,864	3,864	-
63048.0000 Depreciation Exp - Right to Purchase Power	86,304	-	-	-	-	-
63105.0000 Southern Transmission System	3,693,607	4,984,000	3,514,988	4,477,496	6,609,676	2,132,180
63106.0000 Northern Transmission System	162,667	237,000	126,407	229,929	279,063	49,134
63110.0000 Mead - Phoenix	77,783	147,000	380,523	269,674	624,229	354,555
63115.0000 Mead - Adelanto	522,330	414,000	153,709	492,030	492,030	-
63120.0000 LADWP Transmission Contracts	3,815,201	3,803,652	2,315,931	3,993,835	4,193,526	199,691
63130.0000 Transmission Exp	-	450,000	-	-	-	-
63130.1015 Transmission Exp:Renewable	523,116	-	356,125	364,123	631,155	267,032
63130.1016 Transmission Exp:Tieton	962,133	-	746,505	1,266,785	1,266,785	-
63130.1018 Transmission Exp:Ameresco	-	-	-	10,011	10,011	-
63131.0000 Overhead Recov	(33,371)	(34,514)	-	-	-	-
63131.1000 Overhead Recov:Fleet Alloc	105,202	91,146	57,937	99,320	123,704	24,384
63131.1001 Overhead Recov:Fleet Usage	5,034	13,101	1,682	2,711	1,993	(718)
63131.1003 Overhead Recov:MPP Labor	-	(12,574,611)	-	(11,626,621)	(12,207,953)	(581,332)
63131.1004 Overhead Recov:Safety Alloc	430,563	469,680	409,000	1,061,303	1,107,881	46,578
63131.1005 Overhead Recov:Shared Sup	(385,544)	(437,896)	(204,315)	(459,759)	(492,362)	(32,603)
63131.1006 Overhead Recov:2nd Shared Sup	(3,823)	-	(1,911)	-	-	-

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
63205.0000 Accessory Electric Equipment	47	-	-	-	-	-
63240.0000 Regulatory Expense	350,262	752,900	130,378	174,200	201,950	27,750
63295.0000 Other Water Expense	15,835	19,456	9,281	25,000	27,000	2,000
63310.0000 Inventory Overhead	115,003	65,833	17,696	162,858	82,082	(80,776)
<b>Sub-Total</b>	<b>\$ 154,038,158</b>	<b>\$ 184,381,714</b>	<b>\$ 102,784,699</b>	<b>\$ 174,079,832</b>	<b>\$ 167,406,070</b>	<b>\$ (6,673,764)</b>
<b>Capital Assets</b>						
15022.0000 Buildings-Work in Progress	8,754,504	11,649,096	4,440,527	10,893,990	11,349,574	455,584
15041.0000 Machinery and Equip-Clearing	852,856	100,000	-	825,000	175,000	(650,000)
15042.0000 Machinery and Equip-WiP	241,002	679,352	17,083	547,125	300,000	(247,125)
<b>Sub-Total</b>	<b>\$ 9,848,362</b>	<b>\$ 12,428,448</b>	<b>\$ 4,457,609</b>	<b>\$ 12,266,115</b>	<b>\$ 11,824,574</b>	<b>\$ (441,541)</b>
<b>GRAND TOTAL</b>	<b>\$ 175,179,228</b>	<b>\$ 219,651,127</b>	<b>\$ 116,056,193</b>	<b>\$ 209,350,881</b>	<b>\$ 206,205,925</b>	<b>\$ (3,144,958)</b>

	FY 2024-25	FYTD 2025-26
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>45.8%</b>	<b>40.5%</b>
	FULL FY	8.75 MONTHS

**WATER DIVISION EXPENSE BUDGET**  
**RICHARD WILSON,**  
**ASSISTANT GENERAL MANAGER**



FY 2026-27 Budget Development  
496 - Electric Fund  
Water Division  
Richard Wilson - Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FY 2025-26	Adopted Budget FYTD 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60001.0000 Salaries & Wages	6,364,098	6,841,784	4,776,631	7,096,954	7,861,732	764,778
60006.0000 OT-Nonsafety	503,236	356,500	379,758	475,112	475,112	-
60012.0000 Fringe Bnfts	895,731	1,181,115	637,861	1,292,167	1,332,030	39,863
60012.1006 Fringe Bnfts:OPEB	(43,443)	-	-	-	-	-
60012.1008 Fringe Bnfts:Retiree Benefits	47,404	53,016	21,001	42,211	46,325	4,114
60012.1509 Fringe Bnfts:ER Paid PERS	613,782	657,495	427,624	665,770	714,705	48,935
60012.1528 Fringe Bnfts:Workers Comp	100,829	100,829	28,787	43,179	56,240	13,061
60012.1529 Fringe Bnfts:Contra Expense	(1,572,142)	-	-	-	-	-
60012.1530 Fringe Bnfts:Pension (GASB 68)	1,999,838	-	-	-	-	-
60012.1531 Fringe Bnfts:ER Paid PERS UAL	1,037,259	1,033,533	826,497	1,101,996	1,234,436	132,440
60012.1532 Fringe Bnfts:PERS One Time Pay	330,000	330,000	165,000	165,000	165,000	-
60015.0000 Wellness Program Reimbursement	3,488	3,915	1,350	4,125	4,204	79
60018.0000 Holding Account	-	(269,970)	-	42,319	648,726	606,407
60020.0000 Projects Salaries	447,517	231,529	300,464	489,778	588,005	98,227
60020.1000 Projects Salaries:Capitalized	(1,090,005)	(1,069,092)	(830,819)	(1,220,762)	(1,271,380)	(50,618)
60021.0000 Proj Sals Overhead	633,692	335,383	373,571	607,324	729,127	121,803
60021.0002 Proj Sals Overhead:Hyperion Budg	-	(1)	-	-	-	-
60021.1000 Proj Sals Overhead:Capitalized	(1,199,335)	(1,208,074)	(911,639)	(1,342,837)	(1,398,518)	(55,681)
60023.0000 Uniform & Tool Allowance	821	1,240	304	3,505	805	(2,700)
60027.0000 Taxes - Non Safety	102,029	99,207	74,450	109,846	120,896	11,050
60031.0000 Payroll Adjustment	514,503	-	4,366	-	-	-
<b>Sub-Total</b>	<b>\$ 9,689,300</b>	<b>\$ 8,678,409</b>	<b>\$ 6,275,206</b>	<b>\$ 9,575,685</b>	<b>\$ 11,307,444</b>	<b>\$ 1,731,758</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	45,025	69,050	25,137	51,197	55,608	4,411
62000.1001 Utilities:Cell Phone	29,260	26,471	12,916	38,720	38,720	-

	Actuals	Adopted Budget	Actuals	Adopted Budget	Proposed Budget (Working)	Variance to FY 2025-26 Budget
	FY 2024-25	FY 2024-25	FY 2025-26	FYTD 2025-26	FY 2026-27	
62005.0000 Electricity for Water Pumping	1,376,333	1,749,545	861,029	1,183,271	1,770,933	587,662
62085.0000 Other Professional Svcs	635,114	701,939	132,317	719,855	752,807	32,952
62170.0000 Priv Cont Svcs	1,698	250,606	8,553	192,122	201,620	9,498
62180.0000 Landscape Contractual Services	133,483	137,500	63,760	52,998	54,781	1,783
62220.0000 Insurance	756,715	756,715	506,845	760,268	798,281	38,013
62225.0000 Custodial Services	3,998	5,869	3,809	6,322	6,687	365
62235.0000 Services of Other Dept-Indirect	1,494,554	1,494,554	1,316,370	1,793,935	2,052,092	258,157
62240.0000 Services of Other Dept-Direct	2,841	2,841	2,254	3,005	3,044	39
62280.0000 6% Multi Family Rehab Loan	2,098	-	-	-	-	-
62300.0000 Spec Dept Supl	230,868	311,992	204,494	344,557	349,223	4,666
62310.0000 Office Supplies, Postage & Print	11,405	7,025	9,099	16,175	16,930	755
62316.0000 Software & Hardware	128,048	152,526	134,386	190,976	200,338	9,362
62360.0000 Non-Vehicle Equip Maint Repair	-	-	-	5,000	5,250	250
62375.0000 Property Damage	6,071	-	-	-	-	-
62380.0000 Chemicals	263,538	418,931	159,711	448,256	479,635	31,379
62405.0000 Uniforms & Tools	19,384	21,542	12,948	26,199	26,561	362
62415.0000 Uncollectible Receivables	174,516	64,000	107,764	118,750	118,750	-
62420.0000 Books & Periodicals	798	2,500	-	2,500	2,500	-
62430.0000 Auto Eqp Maint & Repair	62,173	30,000	57,515	95,000	104,000	9,000
62435.0000 Gen Equip Maint&Rep	66,234	84,952	69,038	126,755	133,528	6,773
62440.0000 Off Equip Maint & Rep	3,228	5,530	(701)	3,186	3,234	48
62445.0000 Street & Pavement Repair	104,440	129,275	121,609	285,700	285,700	-
62450.0000 Bldg Gnds Maint&Rep	1,268	12,000	1,726	9,818	10,366	548
62455.0000 Equipment Rental	37,472	37,972	-	-	-	-
62485.0000 F535 Communication Rental Rate	60,252	65,228	43,543	65,315	65,315	-
62700.0000 Memberships & Dues	61,266	77,200	82,673	102,254	105,284	3,030
62710.0000 Travel	48,919	36,266	9,946	26,607	27,000	393
62735.0000 Emission Cred	117,487	120,645	142,480	397,328	424,364	27,036
62755.0000 Training-General	52,466	69,793	40,345	153,769	161,777	8,008
62765.0000 Edu Reimb-Citywide	1,437	500	90	500	500	-
62775.0000 Purchase Water	12,903,220	13,970,276	7,874,186	14,763,494	15,828,078	1,064,584

	Actuals	Adopted Budget	Actuals	Adopted Budget	Proposed Budget (Working)	Variance to
	FY 2024-25	FY 2024-25	FY 2025-26	FYTD 2025-26	FY 2026-27	FY 2025-26 Budget
62780.0000 Fuel - Oil	65,860	75,000	45,829	85,000	89,250	4,250
62811.0000 Interest Expense	-	-	-	745,000	0	(745,000)
62811.1001 Interest Expense:GASB 96	4,197	-	-	3,238	2,220	(1,018)
62820.0000 Bond Interest & Redemption	777,142	2,749,238	1,222,465	2,075,200	2,997,000	921,800
62825.0000 Bond Issuance Costs	983,113	-	(336,232)	(894,818)	(861,391)	33,427
62840.0000 Small Tools	37,171	31,265	28,378	44,591	44,913	322
62850.0000 Other Bond Expenses	14,271	8,000	10,500	-	-	-
62850.1000 Other Bond Expenses:Arbitrage rebates	-	-	720,404	-	715,049	715,049
62895.0000 Misc Exp	1,067	20,500	1,749	20,878	21,185	307
62976.1001 Property Amortization:GASB 96	30,677	-	-	30,677	30,677	-
63005.0000 Depreciation Exp - Buildings	4,369,870	4,022,801	2,538,162	4,314,644	4,646,270	331,626
63015.0000 Depreciation Exp - Mach & Equip	358,674	738,600	229,925	321,455	585,511	264,056
63035.0000 Depreciation Exp - Vehicles	372	-	217	372	372	-
63131.1000 Overhead Recov:Fleet Alloc	433,944	333,282	239,762	411,021	474,922	63,901
63131.1001 Overhead Recov:Fleet Usage	(24,804)	(19,220)	(19,025)	(20,149)	(18,044)	2,105
63131.1004 Overhead Recov:Safety Alloc	215,282	234,840	204,500	530,651	553,941	23,290
63131.1005 Overhead Recov:Shared Sup	3,742,111	5,047,911	2,278,413	5,932,450	5,456,284	(476,166)
63131.1006 Overhead Recov:2nd Shared Sup	67,622	-	33,811	-	-	-
63160.0000 Electric Stations	1,400	-	-	-	-	-
63200.0000 - Line Transformers	-	-	40	-	-	-
63250.0000 Customer Assistance	-	-	4,803	-	-	-
63260.0000 Wells	13,000	-	(6,250)	-	-	-
63285.0000 Pumping Equipment	-	-	-	10,000	10,000	-
63290.0000 Water Testing	-	2,000	-	-	-	-
63295.0000 Other Water Expense	7,214	9,500	75	14,887	15,370	483
63310.0000 Inventory Overhead	71,132	37,218	22,954	134,285	61,870	(72,415)
<b>Sub-Total</b>	<b>\$ 30,004,922</b>	<b>\$ 34,104,178</b>	<b>\$ 19,224,324</b>	<b>\$ 35,743,214</b>	<b>\$ 38,908,305</b>	<b>\$ 3,165,091</b>

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FY 2025-26	Adopted Budget FYTD 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Capital Assets</b>						
15022.0000 Buildings-Work in Progress	6,798,484	7,357,578	7,180,645	25,639,736	45,293,008	19,653,272
15041.0000 Machinery and Equip-Clearing	497,753	895,125	80,040	353,150	1,326,850	973,700
15042.0000 Machinery and Equip-WiP	2,685,337	492,216	1,607,754	644,625	280,000	(364,625)
<b>Sub-Total</b>	<b>\$ 9,981,574</b>	<b>\$ 8,744,919</b>	<b>\$ 8,868,439</b>	<b>\$ 26,637,511</b>	<b>\$ 46,899,858</b>	<b>\$ 20,262,347</b>
<b>GRAND TOTAL</b>	<b>\$ 49,675,796</b>	<b>\$ 51,527,506</b>	<b>\$ 34,367,970</b>	<b>\$ 71,956,411</b>	<b>\$ 97,115,607</b>	<b>\$ 25,159,196/</b>

<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>101.8%</b>	
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

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# **ELECTRIC AND WATER FUNDS' PSA LISTINGS**



**CITY OF BURBANK**

**Electric Fund Agreements and Contracts List  
FY 2026-27**

**PREPARED BY:** Celeste Osborne

**DATE PREPARED:** March 23, 2026

**DEPARTMENT:** Burbank Water & Power

**TOTAL 2026-27** \$44,745,494

	<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>	<b>ACCOUNT NUMBER</b>
1	RKI Engineering	\$50,000	Support and training for CEMS, HMI, and PLC.	496.PS12A.62085.0000.302.54800
2	TBD	\$50,000	Specialized engineering support.	496.PS12A.62085.0000.302.54800
3	TBD	\$50,000	As needed legal services for support on environmental issues.	496.PS12A.62085.0000.302.54800
4	TBD (up to 4 vendors)	\$214,350	Air quality testing to meet air quality standards and ensure regulatory compliance.	496.PS12A.62085.0000.302.54800
5	Chemtreat	\$8,020	To provide cooling tower chemicals, as needed to maintain water chemistry in the Lake Unit within acceptable operating limits.	496.PS12A.62085.0000.302.54830
6	<i>Lincus Inc</i>	\$7,500	GHG verification services for the Lake Unit.	496.PS12A.62085.0000.302.54830
7	Trimark Associates	\$6,365	Western Renewable Energy Generation Information System (WREGIS) - qualified reporting entity.	496.PS12A.62085.0000.302.54840
8	NAES Corporation	\$58,750	Update BWP procedures and training materials for operational personnel.	496.PS12A.62085.0000.302.54900
9	Industrial Hygiene Management	\$50,000	Industrial hygiene services for lead and asbestos at the Olive One power plant.	496.PS12A.62085.0000.302.55310
10	Industrial Hygiene Management	\$50,000	Industrial hygiene services for lead and asbestos at the Olive Two power plant.	496.PS12A.62085.0000.302.55320
11	<i>WSP USA, Inc.</i>	\$36,050	Relay engineering support.	496.PS12A.62085.0000.302.55330
12	KSG Consulting Engineers, Inc.	\$45,000	Arc Flash mitigation for Lake One power plant.	496.PS12A.62085.0000.302.55330
13	<i>SEL Engineering Services, Inc.</i>	\$36,050	Relay engineering support -- adding an additional vendor for relay support to support best pricing practices.	496.PS12A.62085.0000.302.55330
14	Chemtreat	\$9,803	To provide cooling tower chemicals, as needed, to maintain water chemistry in the Lake Unit within acceptable operating limits.	496.PS12A.62381.0000.302.54830
15	Puretec	\$18,699	To cover the cost of demineralized water production.	496.PS12A.63295.0000.302.54830
16	Aspentech/Emerson	\$770,000	GIS (geographic information system) upgrade integration.	496.PS12E.15042.0000.24755.10700
17	Archer	\$250,000	NERC (North American Electric Reliability Corporation), Critical Infrastructure Protection (CIP), and reliability standards compliance assistance.	496.PS12E.62085.0000.55700

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
18	Aspentech	\$340,000	Transmission and Distribution Management System (TDMS) maintenance and support.	496.PS12E.62085.0000.55700
19	Incremental Systems Corporation	\$95,000	Power System Simulator license, software and model updates.	496.PS12E.62085.0000.55700
20	TBD	\$60,000	NERC reliability standards training.	496.PS12E.62085.0000.55700
21	TBD	\$150,000	SCADA (supervisory control and data acquisition) and related systems engineering support.	496.PS12E.62085.0000.55700
22	Utility Data Contractors, Inc	\$100,000	GIS upgrade support.	496.PS12E.62085.0000.55700
23	TBD	\$50,000	ECC (Energy Control Center) training program development and support.	496.PS12E.62085.0000.58800
24	Qualtrax	\$25,000	NERC compliance tracking and evidence repository.	496.PS12E.62316.0000.55700
25	PMCT	\$25,000	ECC electronic logging system and support.	496.PS12E.62316.0000.58800
26	TBD	\$2,500,000	Eco-campus Solar and Storage (and possible Electric Vehicle Charging Stations) Pilot Project.	496.PS12Z.15022.0000.24410.10700
27	TBD	\$2,919,485	Olive Plant decommissioning.	496.PS12Z.15022.0000.25311.10700
28	ESTA	\$25,000	<i>ECC SCADA engineer on-call support.</i>	<i>496.PS12Z.62085.0000.55700</i>
29	TBD	\$2,750,000	<i>Power Supply Reliability, Baseload, and Other Resources Study (reduced by \$750k).</i>	496.PS12Z.15042.0000.25313.10700
30	ESTA	\$50,000	<i>TDMS GIS Transition Upgrade Project Support.</i>	<i>496.PS12Z.15042.0000.24755.10700</i>
31	Alliance for Cooperative Energy Services Power Marketing, LLC. (ACES)	\$500,000	Scheduling services, Tule, and backup energy and scheduling services.	496.PS12Z.62085.0000.55700
32	Aveva	\$63,000	PI enterprise for SCADA coding, integration and display optimization for 24/7 maintenance and operations.	496.PS12Z.62085.0000.55700
33	Baker Tilly Advisory Group, LP	\$225,000	Support for Inflation Reduction Act (IRA) and other tax strategy, forms, and compliance.	496.PS12Z.62085.0000.55700
34	DTN	\$43,000	Weather and solar data provider.	496.PS12Z.62085.0000.55700
35	Duncan & Allen	\$750,000	Legal services regarding Federal Energy Regulatory Commission (FERC) / electric regulatory / high voltage transmission rights. Assistance with the Open Access Transmission Tariff.	496.PS12Z.62085.0000.55700
36	Hanna and Morton	\$200,000	Southern California Generation Coalition (SCGC) - natural gas pipeline access, regulatory and rate proceedings at the California Public Utilities Commission (CPUC), and natural gas supply consulting. Gas, FERC, and supply for Aliso Canyon.	496.PS12Z.62085.0000.55700

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
37	HDR Engineering, Inc.	\$150,000	Provide engineering, technical guidance, and studies for projects that will support BWP's goals set in the Renewable Portfolio Standard (RPS), including the Regional Intermodal Transportation Center (RITC) Solar and Storage and EcoCampus Solar and Storage Projects.	496.PS12Z.62085.0000.55700
38	HDR Engineering, Inc.	\$1,000,000	Substation and BESS (Battery Energy Storage System) design.	496.PS12Z.62085.0000.55700
39	MANATT	\$6,000	SCPPA (Southern California Public Power Authority) GHG regulatory consulting.	496.PS12Z.62085.0000.55700
40	SEL Engineering Services, Inc.	\$100,000	Provide engineering and technical guidance for projects that will support BWP's goals set in the RPS, including the RITC Solar and Storage and EcoCampus Solar and Storage Projects.	496.PS12Z.62085.0000.55700
41	SOTOMAYOR & ASSOCIATES, LLP	\$10,000	California Energy Commission (CEC) Power Content Label Audit services.	496.PS12Z.62085.0000.55700
42	TBD	\$5,000	Legal support related to Dodd-Frank regulation and master agreements negotiation.	496.PS12Z.62085.0000.55700
43	TBD	\$10,000	FERC Anti-Market Manipulation Rule (MMR) training.	496.PS12Z.62085.0000.55700
44	TBD	\$12,000	Power and gas forward prices subscription.	496.PS12Z.62085.0000.55700
45	TBD	\$25,000	Power Supply Division employee development and coaching.	496.PS12Z.62085.0000.55700
46	TBD	\$30,000	Energy trading counterparty credit assessment analysis and energy risk management support.	496.PS12Z.62085.0000.55700
47	TBD	\$50,000	Power Resources section reorganization and additional consulting.	496.PS12Z.62085.0000.55700
48	TBD	\$75,000	Software systems integration and reporting.	496.PS12Z.62085.0000.55700
49	TBD	\$80,000	Application development for SCADA software and tools.	496.PS12Z.62085.0000.55700
50	TBD	\$100,000	Environmental compliance support.	496.PS12Z.62085.0000.55700
51	TBD	\$100,000	Recruitment services for management.	496.PS12Z.62085.0000.55700
52	TBD	\$200,000	Automating contracts and contract searches. Technology improvements.	496.PS12Z.62085.0000.55700
53	TBD	\$200,000	GHG, power resources, file management, regulatory and power supply consulting.	496.PS12Z.62085.0000.55700
54	TBD	\$600,000	Integrated Resources Plan (IRP), development, studies, and update.	496.PS12Z.62085.0000.55700

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
55	TBD	\$250,000	Succession planning, business continuity, retention, records management, and process improvement.	496.PS12Z.62085.0000.55700
56	TBD	\$250,000	Temporary and expert staffing needs.	496.PS12Z.62085.0000.55700
57	TBD	\$500,000	Transmission and interconnection studies with LADWP (Los Angeles Department of Water and Power) and CAISO (California Independent System Operator), and data analysis for EIM (energy imbalance market) / DAM (day-ahead market), etc.	496.PS12Z.62085.0000.55700
58	TBD	\$1,000,000	Studies to determine opportunities of joining other BA's (Balancing Authority) / overall transmission study (including CAISO and/or EIM and extended day ahead market in the CAISO). Studies to consider other power resource options.	496.PS12Z.62085.0000.55700
59	TBD	\$1,000,000	<i>Power supply resiliency, litigation, and auditing for compliance activities (SB 1020, etc.), consulting for regulatory activities and need for additional support on a continuity plan for overall operations.</i>	496.PS12Z.62085.0000.55700
60	Tesla Inc.	\$27,000	Forecasting energy demand.	496.PS12Z.62085.0000.55700
61	Trimark Associates	\$10,000	WREGIS meter data upload service (includes software upgrade cost).	496.PS12Z.62085.0000.55700
62	The Ferguson Group	\$50,000	Consulting for federal funding, grants, legislative, and regulatory processes.	496.PS12Z.62085.0000.55700
63	Ascend Analytics	\$250,000	<i>RFP (Request for Proposal) solicitation platform (reduced by \$250k).</i>	496.PS12Z.62085.0000.55700
64	<i>Lincus Inc</i>	\$20,000	GHG reporting verification for imported power.	496.PS12Z.62085.0000.92300
65	TBD	\$30,000	Legal support for environmental compliance excluding Power Generation (PS12A).	496.PS12Z.62085.0000.92300
66	TBD	\$65,000	Support for planned and unplanned environmental permitting activities including preparation of permit applications, modifications, renewals, and related consulting.	496.PS12Z.62085.0000.92300
67	SCPPA	\$150,000	SCPPA services to hire interns / consultants for resource planning.	496.PS12Z.62170.0000.55700
68	TBD	\$12,000	Gas and electric market price services.	496.PS12Z.62170.0000.55700
69	OATI	\$315,000	Energy trading and financial tracking software.	496.PS12Z.62316.0000.58100

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
70	TBD	\$300,000	Temporary staffing - field personnel to exchange electric meters.	496.PS31E.15022.0000.24417.10700
71	HDR Engineering	\$100,000	Owners' engineer services for design reviews and technical support for new Willow Substation.	496.PS31E.15022.0000.23006.10700
72	HDR Engineering	\$200,000	Design support for replacing obsolete equipment, system improvements, substations, and electrical and civil infrastructure.	496.PS31E.15022.0000.xxxxx.10700
73	Maxim Crane Works	\$150,000	Crane services.	496.PS31E.15022.0000.xxxxx.10700
74	MSK Utility Enterprises	\$75,000	Field engineering support for wireless telecommunication facilities, electric vehicle charging, and customer substations.	496.PS31E.15022.0000.xxxxx.10700
75	NV5	\$30,000	Inspection of services in the Right-of-way.	496.PS31E.15022.0000.xxxxx.10700
76	Parkia	\$200,000	Substructure inspection consulting.	496.PS31E.15022.0000.22166.10700
77	Parkia	\$400,000	Design and engineering support for housing and large developments.	496.PS31E.15022.0000.xxxxx.10700
78	TBD	\$100,000	Design and engineering support for regulatory compliance related tasks or projects including wildfire mitigation, NERC, and other federal or state compliance.	496.PS31E.15022.0000.xxxxx.10700
79	TBD	\$150,000	Relay replacement and breaker failure design support.	496.PS31E.15022.0000.xxxxx.10700
80	TBD	\$100,000	Design support for replacing power circuit breakers.	496.PS31E.15022.0000.xxxxx.10700
81	TBD	\$200,000	Substation RTU (remote terminal unit) Replacement Study and Design	496.PS31E.15022.0000.22788.10700
82	<i>Auriga</i>	\$100,000	Substation Ground Grid Addition and Study.	496.PS31E.15022.0000.24772.10700
83	<i>HDR Engineering</i>	\$150,000	Bus relay replacement design support.	496.PS31E.15022.0000.xxxxx.10700
84	<i>Electric Power Engineers, LLC</i>	\$200,000	Design and engineering support for sustainability related projects including electric vehicle charger installations, solar, and energy storage projects.	496.PS31E.15022.0000.xxxxx.10700
85	<i>Motive Energy Telecommunications Group Inc.</i>	\$200,000	Engineering support for planning and design of pole replacements.	496.PS31E.15022.0000.xxxxx.10700
86	Tryfacta, Inc.	\$300,000	Temporary staffing for engineering support of capital work.	496.PS31E.15022.0000.xxxxx.10700
87	TBD	\$100,000	Engineering support for substructure installation inspection.	496.PS31E.15022.0000.xxxxx.10700
88	SSP Innovations	\$400,000	Application enhancements.	496.PS31E.15022.0000.xxxxx.10700
89	Utility Data Contractors Inc (UDC)	\$400,000	GIS support.	496.PS31E.15042.0000.xxxxx.10700
90	The Ferguson Group	\$100,000	Grant writing support.	496.PS31E.62085.0000.318.58000
91	ASCE	\$150,000	Engineering support for system planning, NERC compliance, and training.	496.PS31E.15022.0000.xxxxx.10700

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
92	Electric Power Engineers, LLC	\$400,000	Engineering support for system planning, NERC compliance, training, and DER (distributed energy resources) studies.	496.PS31E.15022.0000.xxxxx.10700
93	<i>Motive Energy Telecommunications Group Inc.</i>	\$100,000	Joint-pole agreement processing support.	496.PS31E.62085.318.58000
94	TBD	\$100,000	Update of 12 kV distribution standards.	496.PS31E.62085.0000.318.58000
95	HDR Engineering	\$200,000	Engineering support for DER projects.	496.PS31E.15022.0000.xxxxx.10700
96	Baker Tilly Advisory Group	\$250,000	Tax Advisory Services for IRA credits.	496.PS31E.15022.0000.xxxxx.10700
97	TBD	\$150,000	Engineering support for system studies and other DER related work,	496.PS31E.15022.0000.xxxxx.10700
98	TBD	\$100,000	Drawing conversion and document management.	496.PS31E.15022.0000.24677.10700
99	<i>Intec Services Inc.</i>	\$150,000	Intrusive pole inspections.	496.PS31E.15022.0000.22168.10700
100	Electric Power Engineers, LLC	\$300,000	Engineering support in updating the Electric Distribution Master Plan.	496.PS31E.15022.0000.23380.10700
101	<i>Skydio</i>	<i>\$37,000</i>	<i>Asset Cloud Services required to operate inspection devices (new PSA).</i>	<i>496.PS31E.62316.0000.92300</i>
102	TBD	\$100,000	Manager level recruitment.	496.PS41A.62085.0000.92300
103	TBD	\$250,000	Succession planning, retention, strategic planning, organizational development, and records management.	496.PS41A.62085.0000.92300
104	TBD	\$250,000	Large-scale reports such as small modular reactors, resiliency, and board requests for study cases.	496.PS41A.62085.0000.92300
105	MLE Consulting, Inc	\$100,000	Department-wide succession planning initiative and ensure overall business continuity for the utility.	496.PS41A.62085.0000.92300
106	TBD	\$50,000	Department-wide staffing development and training for overall organizational success.	496.PS41A.62085.0000.92300
107	Emmanuel Jones & Associates	\$35,000	State legislative advocacy services.	496.PS41A.62170.0000.92300
108	Studio Spectrum, Inc.	\$25,000	Videotape and audio services for monthly BWP Board meetings.	496.PS41A.62170.0000.92300
109	The Ferguson Group	\$110,000	Federal legislative advocacy services.	496.PS41A.62170.0000.92300
110	Baker Tilly	\$82,500	IRS (Internal Revenue Service) related accounting / audit services.	496.PS41B.62085.0000.92300
111	BLX	\$2,500	Perform bond arbitrage analysis, annual debt transparency report, and related services.	496.PS41B.62085.0000.92300
112	CMUA (California Municipal Utilities Assoc.)	\$10,000	Rate comparison.	496.PS41B.62085.0000.92300

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
113	KNN	\$25,000	Retainer fees and Financial Reserve Policy Update.	496.PS41B.62085.0000.92300
114	Moody's	\$15,000	Annual financial monitoring.	496.PS41B.62085.0000.92300
115	Standard & Poor's Financial Services LLC	\$13,600	Annual surveillance fee associated with BWP Series 2023 Electric Bonds.	496.PS41B.62085.0000.92300
116	StoneX	\$36,000	Energy risk management consulting.	496.PS41B.62085.0000.92300
117	<i>NewGen Strategies &amp; Solutions, LLC</i>	<i>\$160,000</i>	<i>Electric COS (cost of service) consultant (reduced by \$250).</i>	496.PS41B.62085.0000.92300
118	US Bank Trust Nat'l Assn	\$3,500	Trustee series fees.	496.PS41B.62085.0000.92300
119	Fitch Ratings	\$5,000	Annual financial monitoring.	496.PS41B.62085.0000.92300
120	TBD	\$66,300	WAM (Work Order Asset Management system) support.	496.PS41B.62316.0000.92300
121	S&P	\$15,000	Energy Forecast and Financial Credit Analytics Subscription Tool.	496.PS41B.62316.0000.92300
122	Infosend	\$380,000	Bill, print and mail services including Big Horn mailer.	496.PS42A.62085.0000.90300
123	TBD	\$2,500	Translation services.	496.PS42A.62085.0000.90300
124	TBD	\$5,500	Fees for credit scoring.	496.PS42A.62085.0000.90300
125	TBD	\$6,500	Fees for collection services.	496.PS42A.62085.0000.90300
126	TBD	\$200,000	Call Center overflow services.	496.PS42A.62085.0000.90300
127	TBD	\$250,000	Technology efficiency implementation services.	496.PS42A.62085.0000.90300
128	TBD	\$1,180,000	Temporary staffing for operational support (Call Center, Credit, Billing).	496.PS42A.62170.1001.90300
129	TBD	\$30,000	Strengths-based leadership development and coaching.	496.PS42A.62755.0000.90300
130	E.J. Ward	\$37,000	Annual service agreement for general maintenance of the fuel software / hardware monitoring system.	496.PS43B.62085.0000.93400
131	Pacific Integrated Handling	\$57,000	On site repairs and preventive maintenance for the vertical lift modules.	496.PS43B.62085.0000.93400
132	TBD	\$120,000	Operations Technology security protection and monitoring.	496.PS43C.15042.0000.22698.10700
133	TBD	\$125,000	Consulting, contracting, and engineering services for physical security systems.	496.PS43C.15042.0000.22725.10700
134	<i>Optiv/Dragos</i>	<i>\$120,000</i>	<i>Managed services for security operations (reduced by \$120k).</i>	496.PS43C.62085.0000.92100
135	Axon	\$200,000	In coordination with the Burbank Police Department.	496.PS43C.62085.0000.92100
136	Proliant Security	\$350,000	Temporary security staffing.	496.PS43C.62170.0000.92300
137	Bureau Veritas	\$150,000	Facilities assets' assessment.	496.PS43D.15042.0000.xxxxx.10700
138	TBD	\$3,675	<i>Flu vaccination clinic.</i>	496.PS43X.62085.0000.19182.92300
139	TBD	\$5,000	<i>Regulatory compliance requirement.</i>	496.PS43X.62085.0000.19182.92300

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
140	Best Bees	\$8,400	<i>Our campus naturally attracts honeybees across multiple structural features. Staff have documented swarms and wild hives. Their presence presents safety considerations for employees, contractors, and visitors. BWP must identify, manage, and reduce recognized biological hazards for compliance. Best Bees is an organization that helps municipalities responsibly manage urban bee populations while contributing to pollinator research. We will safely relocate the hives, per our safety obligation and environmental stewardship for the Burbank community. Monitoring data also contributes to university-led research on pollinator health.</i>	496.PS43X.62085.0000.19182.92300
141	TBD	\$15,750	<i>Contractor management services, complying with regulatory requirements. Service includes delivering site-specific orientations on hazards, emergency procedures, and protective measures. Ensures contractor acknowledgment of BWP and City safety requirements before work begins.</i>	496.PS43X.62085.0000.19182.92300
142	TBD	\$26,250	<i>Respiratory Protection Program. Annual respiratory medical review exam, fit testing, and audiometric testing.</i>	496.PS43X.62085.0000.19182.92300
143	PerformaX	\$52,500	<i>Ergonomic injury prevention program element. Soft tissue injury prevention program focusing on identifying soft tissues injuries and prevent them from escalating to a serious injury, requiring OSHA (Occupational Safety and Health Administration) reporting.</i>	496.PS43X.62085.0000.19182.92300
144	Claris Strategy	\$42,000	Emergency Preparation - Continuity of Operations (COOP) Plan development.	496.PS43X.62085.0000.19182.92300

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
145	TBD	\$42,000	<i>Process Safety Management (PSM), Risk Management Program (RMP), and Cal-ARP (California Accidental Release Program) compliance audit is required every three years. It evaluates key safety elements—such as procedures, training, mechanical integrity, emergency preparedness, and management of change—to ensure proper implementation. These audits support compliance, identify gaps, and reduce risks to employees, the public, and the environment.</i>	496.PS43X.62085.0000.19182.92300
146	TBD	\$47,250	<i>Industrial hygiene services evaluate workplace conditions and ensure compliance with occupational health regulations. Assessments identify and measure hazards—such as airborne contaminants, noise, heat, and biological agents—that may impact employee health. They also evaluate control effectiveness and provide recommendations to reduce exposures and maintain a safe work environment.</i>	496.PS43X.62085.0000.19182.92300
147	TBD	\$49,350	<i>Occupational health care services provide early intervention for workplace incidents, including pre-medical evaluation and self-treatment guidance. They assess injury severity, determine need for medical care, and ensure timely response. Case management coordinates follow-up care, tracks recovery, supports return-to-work, and helps control costs and maintain compliance.</i>	496.PS43X.62085.0000.19182.92300
148	<i>PerformaX</i>	\$54,863	<i>Provides proactive ergonomic injury prevention services focused on improving employee strength, flexibility, and movement mechanics. The program aims to reduce musculoskeletal strain, prevent injuries, and enhance overall workforce health, productivity, and resilience through targeted conditioning and education.</i>	496.PS43X.62085.0000.19182.92300
149	<i>SCPPA</i>	\$68,250	EHS (Environmental Health and Safety) Internship Program.	496.PS43X.62085.0000.19182.92300

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
150	TBD	\$100,000	<i>Admin Service. Class and comp, succession planning, document management, and process mapping (increased by \$50k for carryover authority).</i>	496.PS43X.62085.0000.92300
151	TBD	\$245,000	Specialized services for succession planning, document control, process mapping, and EHS technical writing for regulatory required policies and procedures.	496.PS43X.62085.0000.92300
152	The Centre for Organization Effectiveness	\$100,000	Succession planning, leadership engagement, leadership coaching, organizational strategy and consulting, and staff / supervisor training.	496.PS43X.62085.0000.92300
153	6th Street Consulting	\$100,000	Technology upgrades and resiliency.	496.PS43X.62085.0000.92300
154	Cattus Consulting	\$76,000	Technology upgrades and resiliency.	496.PS43X.62085.0000.92300
155	TBD	\$60,000	<i>Staff and supervisor training (human resources, labor relations, team building, and contingency).</i>	496.PS43X.62085.0000.92300
156	TBD	\$55,000	<i>Emergency Response Plan training and exercise. Required under OSHA (Occupational Safety and Health Administration) to ensure effective response to workplace emergencies. They validate procedures, reinforce roles, and support compliance with preparedness requirements. Regular training helps reduce response time and protect employees, the public, and the environment (increased by \$21.4k from eliminated PSAs).</i>	496.PS43X.62755.0000.19182.92300
157	TBD	\$44,850	Safety video development for risk / safety culture, new employee orientations, visitor safety, and contractor safety on-boarding.	496.PS43X.62755.0000.19182.92300
158	TBD	\$165,360	<i>EHS Regulatory Required Training includes mandatory safety and environmental training to meet OSHA and other regulatory requirements. It covers key topics such as hazards, safe work practices, and emergency response. This training helps ensure compliance and supports injury and incident prevention.</i>	496.PS43X.62755.0000.19182.92300

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
159	Synergy	\$1,100,000	This is a cornerstone measure of the GGRP (GHG Reduction Program) to electrify Burbank Housing Corp Affordable Housing Units. This PSA assumes a cost of \$30k per unit to fully electrify, up to 36 units. Staff will be applying for grants and incentives to help lower costs.	496.PS44B.62085.0000.90800
160	TBD	\$110,000	Estimated cost to re-launch a demand response program with multiple technologies for a VPP (Virtual Power Plant) program (batteries, smart thermostats, electric vehicle charging).	496.PS44B.62085.0000.90800
161	TBD	\$66,000	Cost for paper and mailing for three communications-general education within the community, and possibly to include TOU (Time-of-use) communications in addition to one vendor mailing.	496.PS44B.62085.0000.90800
162	TBD	\$55,000	<i>Electrification educational programs (increased by \$44k).</i>	496.PS44B.62085.0000.90800
163	Home Again LA	\$89,100	<i>Capitation fee- BUSS (Burbank Utility Service Subsidy), Lifeline, and Project Share (combined items 165 and 168).</i>	496.PS44B.62085.0000.90800
164	Arbor Day Foundation	\$66,000	<i>This PSA is for a Task Order with Arbor Day Foundation. Budgeted at \$60k. Price is \$150/tree and funding for 400 trees.</i>	496.PS44B.62085.0000.90800
165	Rincon	\$33,000	Support for GGRP and Public Benefits Program portfolio reporting.	496.PS44B.62085.0000.90800
166	<i>Forward</i>	\$71,874	<i>Program management software.</i>	496.PS44B.62170.0000.90800
167	<i>Forward</i>	\$173,250	<i>Call and rebate processing support.</i>	496.PS44B.62170.0000.90800
168	RHA	\$275,000	Business Bucks Program (assumes 40 customers at \$6k per customer).	496.PS44B.62170.0000.90800
169	SCPPA	\$36,300	Energy Efficiency Portfolio Reporting tools - the total costs are shared between SCPPA and CMUA members.	496.PS44B.62170.0000.90800

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
170	Synergy	\$1,900,000	Home Improvement Program (assumes 600 customers/year at an average cost of up to \$3,400 per customer) - reduced by \$330k).	496.PS44B.62170.0000.90800
171	TBD	\$165,000	Upstream Efficiency Incentives Re-launch.	496.PS44B.62170.0000.90800
172	TBD	\$33,000	Engineering support services.	496.PS44B.62170.0000.90800
173	TBD	\$242,000	Low-income Appliance Exchange (program expansion to include other appliances per GGRP).	496.PS44B.62170.0000.90800
174	Tinker	\$88,000	Student Energy Education and Kits (BUSD for 6th graders and expanding to high schoolers).	496.PS44B.62170.0000.90800
175	Tryfacta/Robert Half	\$300,000	Temporary staffing and interns.	496.PS44B.62170.1001.90800
176	Oracle	\$275,000	TOU communications (rate education component).	496.PS44B.62316.0000.90800
177	Oracle OPower	\$540,000	OPower-weekly energy updates, High Bill Alerts, Home Energy Reports, Business Energy Reports, and Water Usage reporting.	496.PS44B.62316.0000.90800
178	TBD	\$82,500	Electric vehicle charging station replacement parts and maintenance.	496.PS44L.62085.0000.59200
179	TBD	\$42,000	Software licensing for electric vehicle charging stations.	496.PS44L.62085.0000.90800
180	TBD	\$110,000	Direct Install Pilot Program.	496.PS44L.62085.0000.90800
181	TBD	\$110,000	Advisory services.	496.PS44L.62085.0000.90800
182	TBD	\$110,000	Peak Load Reduction Pilot Program.	496.PS44L.62085.0000.90800
183	TBD	\$90,000	Education and outreach.	496.PS44L.62085.0000.90900
184	ChargePoint	\$32,000	ChargePoint Cloud license.	496.PS44L.62316.0000.90800
185	TBD	\$66,000	Photography and videography services.	496.PS44M.62085.0000.90800
186	GreatBlue Research	\$20,000	California municipal utility benchmarked- customer satisfaction surveys.	496.PS44M.62085.0000.90800
187	TBD	\$165,000	Creative strategy, content and graphics for BWP marketing channels and campaigns.	496.PS44M.62085.0000.90800
188	GW Intech	\$70,000	BWP website development and back-end support.	496.PS44M.62085.0000.90800
189	Advantage Mailing, Inc.	\$135,000	Annual Rate Change Notification-print / mail/ postage.	496.PS44M.62085.0000.90800
190	TBD	\$130,000	Community outreach and communications - for annual rate increases, education on utility topics, and marketing communications.	496.PS44M.62085.0000.90800
191	TBD	\$65,000	Website enhancements.	496.PS44M.62085.0000.90800
192	TBD	\$12,000	Video creation (live action and animated).	496.PS44M.62085.0000.90800
193	Advantage Mailing, Inc.	\$14,000	Advertising- outdoor signage.	496.PS44M.62170.0000.90800
194	Tryfacta	\$250,000	Temporary staff to support consistent marketing and application processing activities.	496.PS44M.62170.1001.90800

	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
195	Liferay, Inc	\$80,000	BWP website licensing fee.	496.PS44M.62316.0000.90800
196	Oracle OPower	\$50,000	Improved customer engagement via video.	496.PS44M.62316.0000.90800
197	TBD	\$75,000	Automate email marketing.	496.PS44M.62316.0000.90800
198	Various	\$68,000	Promotional Items.	496.PS44M.62520.0000.90800
199	Keller Schroeder	\$70,000	Enterprise data architecture.	496.PS45A.15042.0000.23708.10700
200	Lanair Group	\$30,000	Additional staffing for system outage response.	496.PS45A.62085.0000.92300
201	Vortek Solutions	\$40,000	Systems support for BWP architecture.	496.PS45A.62085.0000.92300
202	Consulthet	\$60,000	Additional staffing for operational support.	496.PS45A.62085.0000.92300
203	Qualus	\$70,000	Oracle Cloud architecture support.	496.PS45A.62085.0000.92300
204	TBD	\$100,000	Operations Technology support for integrations.	496.PS45A.62085.0000.92300
205	TBD	\$300,000	Temporary staffing - backfill for MDM (Meter Data Management) Project.	496.PS45B.15042.0000.24483.10700
206	TBD	\$300,000	CS (Customer Service) Business Application Systems Office Relocation Project.	496.PS45B.15042.0000.25135.10700
207	TBD	\$2,000,000	Online Account Manager Portal Implementation Project.	496.PS45B.15042.0000.25136.10700
208	TBD	\$75,000	Recruitment services.	496.PS45B.62085.0000.90300
209	TBD	\$200,000	Managed services for Workforce Management (WFM) software.	496.PS45B.62085.0000.90300
210	TBD	\$200,000	System integration support.	496.PS45B.62085.0000.90300
211	TMG Utility Advisory Services, Inc. DBA TMG Consulting, Inc.	\$700,000	Managed services for Customer Cloud Solution Services (CCS/MDM) - increased by \$350k.	496.PS45B.62085.0000.90300
212	TMG Utility Advisory Services, Inc. DBA TMG Consulting, Inc.	\$910,000	Managed services for CCS.	496.PS45B.62085.0000.90300
213	Cable Engineering Services	\$25,000	Pole loading calculation engineering and support.	496.PS81A.15022.0000.XXXXX.10700
214	Southern California Public Power Authority (SCPPA)	\$25,000	Internship program.	496.PS81A.62085.0000.92300
215	Lanair Group	\$50,000	Network engineering support for ONE Burbank and telecommunications services.	496.PS81A.62085.0000.92300
216	Subsensio	\$25,000	Provide network assessment and intercept capability related to the Communications Assistance for Law Enforcement Act (CALEA) and FCC (Federal Communications Commission) rules.	496.PS81A.62085.0000.92300
217	TBD	\$30,000	Provide outside legal services in support of ONE Burbank, specifically related to telecommunications issues.	496.PS81A.62085.0000.92300
218	TBD	\$96,000	Cybersecurity and Distributed Denial Of Service (DDOS) protection services.	496.PS81A.62085.0000.92300
219	Cogent Communications	\$200,000	Annual cost of providing backup solution to the Level3 connection for high-speed internet access to all city offices and ONE Burbank.	496.PS81A.62170.0000.92300

	<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>	<b>ACCOUNT NUMBER</b>
220	Crown Castle	\$100,000	Leasing co-location space at 624 S Grand (One Wilshire) carrier hotel as well as dark fiber between the BWP network and that site.	496.PS81A.62170.0000.92300
221	Digital Realty Trust	\$30,000	Leasing co-location space at 3015 Winona Ave carrier hotel in Burbank.	496.PS81A.62170.0000.92300
222	Lanair Group	\$130,000	Annual cost of providing Remote Infrastructure Monitoring and Support (RIMS) for ONE Burbank network devices.	496.PS81A.62170.0000.92300
223	Level3 Communications	\$400,000	Annual cost of providing high-speed internet access to all city offices and ONE Burbank customers per the City of Burbank / Level3 Agreement.	496.PS81A.62170.0000.92300
224	Zayo Group LLC	\$100,000	Moving a service From vendor Level3 to vendor Zayo.	496.PS81A.62170.0000.92300

**CITY OF BURBANK**

**Water Fund Agreements and Contracts List  
FY 2026-27**

**PREPARED BY:** Celeste Osborne

**DATE PREPARED:** March 23, 2026

**DEPARTMENT:** Burbank Water & Power

**TOTAL 2026-27** \$33,930,240

Item	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
1	Forward	\$19,250	Call and rebate processing support.	497.PS44A.62085.0000.90800
2	Synergy	\$280,500	Comprehensive water efficiency, leak detection, and repairs.	497.PS44A.62085.0000.90800
3	TBD	\$5,500	Water leak assistance for low income customers.	497.PS44A.62085.0000.90800
4	Forward	\$7,986	Program management software.	497.PS44A.62170.0000.90800
5	Tinker	\$26,400	Student Energy-Water Conservation Kits.	497.PS44A.62170.0000.90800
6	VertexOne/Watersmart	\$110,000	WaterSmart Leak Alerts and Home Water Reports	497.PS44A.62316.0000.90800
7	McCall's Meters Inc. dba: McCall's Meter Sales and Service	\$42,773	Large water meter testing (independent verification of accuracy on commercial meters).	497.PS51A.62170.0000.63460
8	HDR	\$58,937	Cost consultant for the Burbank Operable Unit (BOU) - a requirement of the consent decree. Paid out of the Lockheed Martin Trust.	497.PS51B.62085.0000.60610
9	TerranearPMC	\$10,869,972	BOU contract operator (calendar year), a requirement of the consent decree. Paid out of the Lockheed Marting Trust.	497.PS51B.62085.0000.60610
10	Pacific Rim Automation	\$35,000	Programmer/Integrator PLC emergency maintenance, trouble shooting, repairs, and replacement (Potable). Reduced by \$14.1k.	497.PS51B.62085.0000.61160
11	Pacific Rim Automation	\$8,000	Programmer/Integrator SCADA system maintenance (software quarterly and annual updates-Potable). Reduced by \$4.3k.	497.PS51B.62085.0000.63960
12	Eurofins	\$50,667	Contract laboratory service for Potable Water System analysis of water distribution samples.	497.PS51B.62380.0000.63250
13	TBD	\$500,000	MWD (Metropolitan Water District) B-1 Booster Station Improvements. This project replaces an old pump station that can push water from MWD's system into our biggest reservoirs in the event of an emergency and our usual connection is lost.	497.PS51D.15022.0000.23320.10500
14	Black & Veatch	\$1,035,000	Reservoir 2 engineering support during construction.	497.PS51D.15022.0000.24127.10500

Item	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
15	TBD	\$2,070,000	Reservoir 2 construction management services.	497.PS51D.15022.0000.24127.10500
16	W.A. Rasic	\$784,900	Progressive design / build project to replace six transmission main valves.	497.PS51D.15022.0000.24458.10500
17	TBD	\$13,389,500	<i>Construction contract-Seismic Retrofit Pipeline Project - note: 90% of cost is a revenue offset from FEMA reimbursements.</i>	497.PS51D.15022.0000.24926.10500
18	TBD	\$1,338,950	<i>Construction management-Seismic Retrofit Pipeline Project - note: 90% of cost is a revenue offset from FEMA reimbursements.</i>	497.PS51D.15022.0000.24926.10500
19	<i>HDR, Inc</i>	\$300,000	Water Distribution System Master Plan.	497.PS51D.15022.0000.25174.10500
20	Black & Veatch	\$800,000	On-call engineering services (authority only).	497.PS51D.15022.0000.XXXXX.10500
21	Coating Specialists and Inspection Services, Inc (CSI)	\$75,000	Coating inspection / industrial hygienist (authority only).	497.PS51D.15022.0000.XXXXX.10500
22	DEA	\$75,000	On-call surveying support consultant (authority only).	497.PS51D.15022.0000.XXXXX.10500
23	HDR	\$800,000	On-call engineering services (authority only).	497.PS51D.15022.0000.XXXXX.10500
24	JCL Traffic	\$75,000	Traffic Control Plan engineering support of capital and AIC (aid-in-construction) projects.	497.PS51D.15022.0000.XXXXX.10500
25	Woodard & Curran	\$800,000	On-call engineering services (authority only).	497.PS51D.15022.0000.XXXXX.10500
26	Kopple Pipeline Services	\$100,000	On-call construction specialty services - to cover the cost for the emergency installation of two valves and/or performing line stops (line stops are a function that BWP is not equipped to do.).	497.PS51D.15042.0000.XXXXX.10500
27	<i>Water Resources Economics, LLC</i>	<i>\$149,905</i>	<i>Water COS consultant (new PSA).</i>	<i>497.PS51D.62085.0000.92300</i>
28	Carollo Engineers	\$50,000	Hydraulic model support.	497.PS51D.62085.0000.63260
29	EKI Environment & Water, Inc	\$25,000	Mandatory annual reporting per the State Water Board of water supply and demand assessment and urban water use objective.	497.PS51D.62085.0000.92300
30	E-Source	\$4,000	Water loss audit validation.	497.PS51D.62085.0000.92300
31	<i>Mueller Water Products</i>	<i>\$10,000</i>	<i>Water main monitoring and condition assessment (pressure+temperature and leak detection monitoring). Reduced by \$90k.</i>	497.PS51D.62085.0000.XXXXX
32	<i>Pacific Rim Automation</i>	<i>\$25,000</i>	<i>Programmer/Integrator PLC emergency maintenance, trouble shooting, repairs, and replacement (Recycled) - reduced by \$15k.</i>	497.PS52B.62085.0000.61160

Item	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
33	OSI/Aspentech	\$8,000	Programmer/Integrator SCADA system maintenance (software quarterly and annual recycled updates) - reduced by \$7k.	497.PS52B.62085.0000.63960

# MAGNOLIA POWER PROJECT, A SCPPA PROJECT



**MAGNOLIA POWER PROJECT**

	<b>ADOPTED</b>	<b>PROPOSED</b>
	<b>FY 25/26</b>	<b>FY 26/27</b>
Capital Expenses	175,000	423,720
Salaries and Benefits	15,051,600	17,414,863
Operations and Maintenance	14,836,357	14,503,126
	<b>\$ 30,062,957</b>	<b>\$ 32,341,709</b>

FY 2026-27 Budget Development  
 483 - Magnolia Power Project  
 Frank Messineo - Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60020.0000 Projects Salaries	6,234,780	6,880,602	3,945,856	6,719,464	7,774,492	1,055,028
60021.0000 Proj Sals Overhead	8,738,922	9,908,068	4,902,889	8,332,136	9,640,370	1,308,234
<b>Sub-Total</b>	<b>\$ 14,973,703</b>	<b>\$ 16,788,670</b>	<b>\$ 8,848,746</b>	<b>\$ 15,051,600</b>	<b>\$ 17,414,863</b>	<b>\$ 2,363,263</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	270,180	375,000	130,240	299,844	308,840	8,996
62000.1002 Utilities:Gas Company	8,489	-	4,825	-	-	-
62000.1004 Utilities:Sewer	612	1,528	378	1,452	1,452	0
62085.0000 Other Professional Svcs	433,407	671,401	190,209	748,679	774,928	26,249
62160.0000 Hazardous Materials Collection	11,541	-	2,539	-	-	-
62170.0000 Priv Cont Svcs	294,178	358,685	348,696	364,685	381,158	16,473
62220.0000 Insurance	1,708,687	1,863,353	2,199,458	2,049,688	2,049,688	0
62225.0000 Custodial Services	3,457	-	1,469	-	-	-
62270.0000 Rehabilitation Loan & Grant Expense	189	-	-	-	-	-
62300.0000 Spec Dept Supl	262,529	326,711	102,241	187,823	203,875	16,052
62316.0000 Software & Hardware	249,273	255,683	202,040	260,343	263,509	3,166
62380.0000 Chemicals	1,089,077	1,100,820	777,003	1,288,161	1,326,806	38,645
62380.1000 Chemicals:Emissions Controls	34,833	119,070	42,330	136,269	126,321	(9,948)
62381.0000 CT Chemicals	379,672	378,000	251,125	432,600	401,020	(31,580)
62382.0000 Boiler Chemicals	24,524	62,512	28,126	71,541	58,950	(12,591)
62383.0000 Lubrication / Gases	210,514	199,121	147,499	221,638	235,077	13,439
62383.1008 Lubrication / Gases:CEMS	23,704	33,428	10,176	34,431	35,464	1,033
62405.0000 Uniforms & Tools	517	-	-	-	-	-
62430.0000 Auto Eqp Maint & Repair	5,113	-	155	-	-	-
62435.0000 Gen Equip Maint&Rep	1,170,746	815,538	1,628,254	1,304,861	1,435,347	130,486
62455.0000 Equipment Rental	3,521	-	18,038	-	-	-
62725.0000 Street Lighting Maintenance	-	-	210	-	-	-
62755.0000 Training-General	85,728	118,634	37,738	121,007	123,427	2,420

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
62770.0000 Hazardous Materials Disposal	891,079	518,376	498,978	931,688	959,477	27,789
62775.0000 Purchase Water	3,887	-	21	-	-	-
62795.0000 Recycled Water	1,760,331	1,862,752	1,121,407	2,373,672	1,998,720	(374,952)
62811.0000 Interest Expense	6,295	-	9,380	-	-	-
62830.0000 Bank Svc Chg	9,870	-	-	-	-	-
62840.0000 Small Tools	27,626	-	2,796	-	-	-
63130.0000 Transmission Exp	54,836	82,806	26,508	86,946	88,685	1,739
63131.1000 Overhead Recov:Fleet Alloc	32,407	28,062	17,898	30,682	34,027	3,345
63131.1001 Overhead Recov:Fleet Usage	26,247	7,500	1,642	5,714	5,829	115
63165.0000 Maintenance of Electric Equipment	1,175,871	1,997,133	-	2,037,076	2,077,817	40,741
63205.0000 Accessory Electric Equipment	145,954	280,908	42,519	280,908	275,290	(5,618)
63235.0000 Leased Property	431,021	431,021	251,429	431,021	431,021	0
63240.0000 Regulatory Expense	1,171,346	468,500	661,212	815,370	576,530	(238,840)
63295.0000 Other Water Expense	248,085	302,225	166,822	320,258	329,866	9,608
63310.0000 Inventory Overhead	195,570	-	50,714	-	-	-
<b>Sub-Total</b>	<b>\$ 12,450,917</b>	<b>\$ 12,658,767</b>	<b>\$ 8,974,074</b>	<b>\$ 14,836,357</b>	<b>\$ 14,503,126</b>	<b>\$ (333,231)</b>
<b>Capital Expenses</b>						
70070.0000 Magnolia Power Project	2,789,894	1,118,033	5,662	175,000	423,720	248,720
<b>Sub-Total</b>	<b>\$ 2,789,894</b>	<b>\$ 1,118,033</b>	<b>\$ 5,662</b>	<b>\$ 175,000</b>	<b>\$ 423,720</b>	<b>\$ 248,720</b>
<b>GRAND TOTAL</b>	<b>\$ 30,214,513</b>	<b>\$ 30,565,470</b>	<b>\$ 17,828,482</b>	<b>\$ 30,062,957</b>	<b>\$ 32,341,709</b>	<b>\$ 2,278,752</b>

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	FY 2024-25	FYTD 2025-26
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>88.0%</b>	<b>57.9%</b>
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

## SUMMARY OF PROJECTS BY CATEGORY FY 2026-27

Project	Dept	Prior Year Approp.	FY26-27 Projected	FY27-28 Projected	FY28-29 Projected	FY29-30 Projected	Years 6-11	Estimated Project Total
22243 Protective Relay Network Repl	BWP						1,300,000	1,300,000
22635 ZLD Improvements	BWP	75,000	50,000	50,000	50,000	50,000	300,000	575,000
25060 MPP Security Improvements	BWP	100,000	100,000	100,000	100,000			400,000
25322 MPP Mobile Backup Generator	BWP		273,720					273,720
<b>Magnolia Power Project</b>		<b>175,000</b>	<b>423,720</b>	<b>150,000</b>	<b>150,000</b>	<b>50,000</b>	<b>1,600,000</b>	<b>2,548,720</b>

**CITY OF BURBANK**  
**MPP Agreements and Contracts List**  
**FY 2026-27**

**PREPARED BY:** Celeste Osborne

**DATE PREPARED:** March 23, 2026

**DEPARTMENT:** Burbank Water & Power

**TOTAL 2026-27** \$1,904,611

Item	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
1	TBD	\$35,000	To provide specialized power plant controls engineering support.	483.PS12M.62085.0000.54800
2	KSG Consulting Engineers, Inc.	\$50,000	Five-year Arc Flash mitigation analysis.	483.PS12M.62085.0000.54900
3	WSP USA, Inc.	\$57,750	Provide protection relay engineering services for the test shop to support the MPP (Magnolia Power Project) relay maintenance requirements.	483.PS12M.62085.0000.55300
4	TBD	\$100,000	Engineering support for unplanned plant maintenance issues, such as equipment malfunctions and failures, integration of regulatory or insurance safety audit findings and recommendations, and to address other reliability issues to be identified.	483.PS12M.62085.0000.55300
5	Montrose Air Quality Services	\$92,500	Air emissions testing services to meet environmental requirements for annual testing of MPP, as required by the South Coast Air Management District (Backup for Alliance Technical Group, if unavailable).	483.PS12M.62085.0000.92300
6	Alliance Technical Group	\$92,500	Air emissions testing services to meet environmental requirements for annual testing of MPP, as required by the South Coast Air Management District (Backup for Montrose Air Quality Services, if unavailable).	483.PS12M.62085.0000.92300
7	Yorke Engineering	\$75,000	Provide environmental compliance and permitting support for MPP storm water, air quality, and waste management activities.	483.PS12M.62085.0000.92300
8	TBD	\$100,000	Provide environmental compliance and permitting support for MPP storm water, air quality, and waste management activities.	483.PS12M.62085.0000.92300
9	RKI Engineering	\$25,000	HMI (Human Machine Interface), PLC (Programmable Logic Controller), and CEMS (Continuous Emissions Monitoring) support.	483.PS12M.62085.0000.92300

Item	VENDOR NAME (Or To Be Determined)	AMOUNT	PURPOSE	ACCOUNT NUMBER
10	TBD	\$15,000	Greenhouse gas (GHG) emissions report verification services.	483.PS12M.62085.0000.92300
11	TBD	\$25,000	Legal support for environmental compliance.	483.PS12M.62085.0000.92300
12	OATI	\$45,477	Services and support for wholesale energy transaction management.	483.PS12M.62316.0000.55600
13	Aveva (Formerly OSI Soft)	\$42,000	Plant Data Historian Software (PI-process intelligence) license.	483.PS12M.62316.0000.55600
14	Chemtreat, Inc.	\$280,000	Water treatment chemicals, as needed to maintain process chemistry in the Zero Liquid Discharge System (ZLD).	483.PS12M.62380.0000.54850
15	Chemtreat, Inc.	\$199,678	ZLD consultant for operational assurance.	483.PS12M.62380.0000.54850
16	Chemtreat, Inc.	\$84,872	Boiler and cooling tower chemicals, as needed to maintain water chemistry in MPP within acceptable operating limits.	496.PS12M.62381.0000.54800
17	Chemtreat, Inc.	\$21,218	Boiler and cooling tower chemicals, as needed to maintain water chemistry in MPP within acceptable operating limits.	496.PS12M.62382.0000.54800
18	RKI Engineering	\$7,500	MPP-specific environmental training.	483.PS12M.62775.0000.54800
19	NAES Corp.	\$176,250	Update MPP procedures and training materials for operational personnel.	483.PS12M.62775.0000.54800
20	Puretec Industrial Water	\$329,866	Demineralized water production.	483.PS12M.63295.0000.54800
21	TBD	\$50,000	Professional consultations as needed to understand and effectively address reliability requirements and process improvements within the ZLD.	483.PS12M.70070.XXXXX.99929

# **TIETON HYDROPOWER PROJECT, A SCPPA PROJECT**



**TIETON HYDROPOWER PROJECT**

**ADOPTED**                      **PROPOSED**  
**FY 25/26**                      **FY 26/27**

Capital Expenses	53,313	55,979
Operations and Maintenance	2,152,545	2,318,872

<b>\$</b>	<b>2,205,858</b>	<b>\$</b>	<b>2,374,851</b>
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FY 2026-27 Budget Development  
 133 - Tieton Hydropower Project  
 Frank Messineo - Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	27,074	22,405	58,330	40,000	23,690	(16,310)
62000.1003 Utilities:Telephone	135,079	56,012	85,308	100,000	170,000	70,000
62085.0000 Other Professional Svcs	639,620	641,110	342,196	663,549	685,115	21,566
62170.0000 Priv Cont Svcs	609,110	516,000	437,948	541,000	600,500	59,500
62220.0000 Insurance	107,659	197,019	273,215	236,423	283,741	47,318
62235.0000 Services of Other Dept-Indirect	1,271	-	-	-	-	-
62300.0000 Spec Dept Supl	118,643	130,000	53,664	140,000	150,000	10,000
62455.0000 Equipment Rental	950	-	517	1,000	1,030	30
62710.0000 Travel	-	13,000	-	13,000	0	(13,000)
62811.0000 Interest Expense	7,542	-	2,709	-	-	-
63131.0000 Overhead Recov	112,573	112,573	67,988	116,550	121,212	4,662
63240.0000 Regulatory Expense	73,058	267,330	83,372	278,023	283,584	5,561
<b>Sub-Total</b>	<b>\$ 1,832,579</b>	<b>\$ 1,955,449</b>	<b>\$ 1,405,247</b>	<b>\$ 2,129,545</b>	<b>\$ 2,318,872</b>	<b>\$ 189,327</b>
<b>Capital Expenses</b>						
70070.0000 Tieton Hyro Project	-	52,268	-	53,313	55,979	2,666
<b>Sub-Total</b>	<b>- \$</b>	<b>52,268</b>	<b>- \$</b>	<b>53,313</b>	<b>\$ 55,979</b>	<b>\$ 2,666</b>
<b>GRAND TOTAL</b>	<b>\$ 1,832,579</b>	<b>\$ 2,007,717</b>	<b>\$ 1,405,247</b>	<b>\$ 2,182,858</b>	<b>\$ 2,374,851</b>	<b>\$ 191,993</b>

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	FY 2024-25	FYTD 2025-26
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>106.7%</b>	<b>64.1%</b>
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

## SUMMARY OF PROJECTS BY CATEGORY FY 2026-27

Project	Dept	Prior Year Approp.	FY26-27 Projected	FY27-28 Projected	FY28-29 Projected	FY29-30 Projected	Years 6-11	Estimated Project Total
24136 Teton Hydropower Capital Imp.	BWP	53,313	55,979	58,778	61,717	64,803	374,404	668,994

**CITY OF BURBANK**

**Tieton Hydropower Agreements and Contracts List  
FY 2026-27**

**PREPARED BY:** Celeste Osborne

**DATE PREPARED:** March 23, 2026

**DEPARTMENT:** Burbank Water & Power

**TOTAL 2026-27** \$1,454,093

<b>Item</b>	<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>	<b>ACCOUNT NUMBER</b>
1	Energy Northwest	\$685,114	Operations and maintenance services of Tieton Hydropower Project.	133.PS22T.62170.0000.22838.53500
2	Energy Northwest	\$147,000	Supply materials required for operations and maintenance of Tieton Hydropower Project.	133.PS22T.62170.0000.22838.53900
3	Energy Northwest	\$566,000	Major maintenance services of Tieton Hydropower Project and substation.	133.PS22T.62170.0000.22838.54500
4	Energy Northwest	\$55,979	Capital improvement services of Tieton Hydropower Project.	133.PS22T.70070.0000.24136.99929

# STREET LIGHTING FUND



**STREET LIGHTING**

	<b>ADOPTED</b>	<b>PROPOSED</b>
	<b>FY 25/26</b>	<b>FY 26/27</b>
Transfers from City	3,263,240	3,568,000
<b>Street Lighting Revenues Operating</b>	<b>\$ 3,263,240</b>	<b>\$ 3,568,000</b>
Utilities	728,436	828,958
Street Lighting Maintenance	828,955	922,340
Other Operating Expenses	299,944	365,068
Less Street Lighting Expenses	<b>\$ 1,857,335</b>	<b>\$ 2,116,366</b>
AIC Revenues	430,000	430,900
Other Income	100,000	100,000
Less Capital Projects	3,311,000	2,082,900
<b>Change in Net Position</b>	<b>(\$ 1,375,095)</b>	<b>\$ (100,366)</b>
<b>Total Budget Authority</b>	<b>\$ 5,168,335</b>	<b>\$ 4,199,266</b>
Forecasted Ending Cash	<b>\$ 2,505,131</b>	<b>\$ 2,404,765</b>

FY 2026-27 Budget Development  
129 - Street Lighting Fund  
Riad Sleiman - Chief Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60020.0000 Projects Salaries	401,633	335,799	250,067	354,444	396,134	41,690
60020.1000 Projects Salaries:Capitalized	(1,785)	-	-	-	-	-
60021.0000 Proj Sals Overhead	562,283	483,549	312,327	439,511	491,206	51,695
60021.1000 Proj Sals Overhead:Capitalized	(2,211)	-	-	-	-	-
<b>Sub-Total \$</b>	<b>959,919 \$</b>	<b>819,348 \$</b>	<b>562,394 \$</b>	<b>793,955 \$</b>	<b>887,340 \$</b>	<b>93,385</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	698,092	658,780	452,579	728,436	828,958	100,522
62170.0000 Priv Cont Svcs	42,059	157,500	121,409	157,000	164,850	7,850
62225.0000 Custodial Services	378	-	283	500	500	-
62235.0000 Services of Other Dept-Indirect	76,084	74,526	43,550	65,325	75,835	10,510
62300.0000 Spec Dept Supl	33,487	-	15,557	25,000	25,000	-
62430.0000 Auto Eqp Maint & Repair	8	-	11	-	-	-
62496.0000 F537 Computer System Rental	-	-	1,615	2,422	2,711	289
62700.0000 Memberships & Dues	1,300	1,513	-	1,375	1,513	138
62710.0000 Travel	2,810	2,000	-	2,000	2,000	-
62725.0000 Street Lighting Maintenance	49,271	35,000	(25,292)	35,000	35,000	-
62755.0000 Training-General	-	3,000	1,544	3,000	3,000	-
63131.0000 Overhead Recov	-	-	-	35,600	35,600	-
63131.1001 Overhead Recov:Fleet Usage	33,444	24,350	32,668	-	47,650	47,650
63131.1002 Overhead Recov:Warehouse Alloc	655	-	-	-	-	-
63310.0000 Inventory Overhead	19,385	-	(2,084)	7,722	6,409	(1,313)
<b>Sub-Total \$</b>	<b>956,974 \$</b>	<b>956,669 \$</b>	<b>641,840 \$</b>	<b>1,063,380 \$</b>	<b>1,229,026 \$</b>	<b>165,646</b>

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Capital Expenses</b>						
70006.0000 Street Lighting Improvements	1,434,469	4,143,660	1,976,899	3,311,000	2,082,900	(1,228,100)
<b>Sub-Total</b>	<b>\$ 1,434,469</b>	<b>\$ 4,143,660</b>	<b>\$ 1,976,899</b>	<b>\$ 3,311,000</b>	<b>\$ 2,082,900</b>	<b>\$ (1,228,100)</b>
<b>GRAND TOTAL</b>	<b>\$ 3,351,363</b>	<b>\$ 5,919,677</b>	<b>\$ 3,181,133</b>	<b>\$ 5,168,335</b>	<b>\$ 4,199,266</b>	<b>\$ (969,069)</b>

	FY 2024-25	FYTD 2025-26
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>102.3%</b>	<b>71.7%</b>
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

## SUMMARY OF PROJECTS BY CATEGORY FY 2026-27

Project	Dept	Prior Year Approp.	FY26-27 Projected	FY27-28 Projected	FY28-29 Projected	FY29-30 Projected	Years 6-11	Estimated Project Total
21873 Install LED Luminaires	BWP	439,000	297,000	255,000	224,400	89,760	1,552,980	2,858,140
21876 SL Cust Req & Det. Stub Poles	BWP	100,000	100,000	102,500	105,063	107,689	580,200	1,095,452
21877 Convert SL Circuits to UG 120V	BWP	100,000	100,000	102,500	105,063	107,689	580,200	1,095,452
21878 Convert 240V+ Circuits to 120V	BWP	300,000	300,000	307,500	315,188	323,067	1,740,601	3,286,356
21879 AIC SL for Customer Projects	BWP	400,000	400,000	410,000	420,250	430,756	2,320,800	4,381,806
22137 AIC SL for Other Departments	BWP	30,000	30,900	31,673	32,464	33,276	179,283	337,596
22146 Replace SL Due to Knockdowns	BWP	150,000	155,000	158,875	162,847	166,918	899,309	1,692,949
23207 Repl SL Standrds/Substructures	BWP	1,732,000	700,000	717,500	735,438	753,823	4,061,402	8,700,163
24730 Street Lighting Master Plan	BWP				150,000		200,000	350,000
24731 Impl Asset Insp Prog Software	BWP	60,000			75,000		225,000	360,000
<b>Street Lighting Fund</b>		<b>\$3,311,000</b>	<b>\$2,082,900</b>	<b>\$2,085,548</b>	<b>\$2,325,713</b>	<b>\$2,012,978</b>	<b>\$12,339,775</b>	<b>\$24,157,914</b>

# COMMUNICATION FUND



	<b>COMMUNICATIONS FUND</b>	
	<b>ADOPTED</b>	<b>PROPOSED</b>
	<b>FY 25/26</b>	<b>FY 26/27</b>
<b>Beginning Cash</b>	<b>3,319,407</b>	<b>2,672,163</b>
Charges for Services	3,268,412	3,465,471
Rates for Cost Recovery	-	-
Capital Sponsorships	-	2,088,000
Other Service Charges	29,635	29,577
<b>Comm Fund Operating Revenues</b>	<b>\$ 3,298,047</b>	<b>\$ 5,583,048</b>
Labor and Benefits	1,342,679	1,742,988
Labor and Overhead Recovery	(68,146)	(56,963)
Direct Service and Supplies Costs	689,800	660,000
Transfer to the General Fund	144,535	72,268
Depreciation and amortization (non-cash)	669,919	894,379
Other Operating Expenses	1,251,901	1,112,188
Less Total Operating Expenses	<b>\$ 4,030,688</b>	<b>\$ 4,424,860</b>
Less Pension Repayments	21,000	21,000
Interest and Other Income	88,478	27,290
Less Capital Projects/Capital Outlay	2,260,000	2,088,000
Plus Spending Deferrals	1,608,000	-
<b>Change in Net Position</b>	<b>\$ (1,317,163)</b>	<b>\$ (923,522)</b>
<b>Communications Fund Budget Authority</b>	<b>\$ 6,311,688</b>	<b>\$ 6,533,860</b>
Forecasted Ending Cash	<b>\$ 2,672,163</b>	<b>\$ 2,643,020</b>

FY 2026-27 Budget Development  
535 - Communications Fund  
Kyle Wilson - Acting Assistant General Manager

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Salaries &amp; Benefits</b>						
60001.0000 Salaries & Wages	966,855	860,142	709,325	953,303	1,007,632	54,329
60006.0000 OT-Nonsafety	132,372	72,100	77,275	100,000	100,000	-
60012.0000 Fringe Bnfts	169,865	151,192	112,228	198,442	287,321	88,879
60012.1008 Fringe Bnfts:Retiree Benefits	6,276	7,014	2,777	5,606	5,903	297
60012.1509 Fringe Bnfts:ER Paid PERS	92,077	82,660	62,750	89,551	91,721	2,170
60012.1528 Fringe Bnfts:Workers Comp	23,524	23,524	9,344	14,016	14,768	752
60012.1531 Fringe Bnfts:ER Paid PERS UAL	141,750	141,750	119,811	159,748	194,000	34,252
60012.1532 Fringe Bnfts:PERS One Time Pay	42,000	42,000	21,000	21,000	21,000	-
60015.0000 Wellness Program Reimbursement	1,238	1,200	450	-	-	-
60018.0000 Holding Account	-	(34,976)	-	39,893	3,160	(36,733)
60020.0000 Projects Salaries	4,279	-	6,161	0	30,000	30,000
60020.1000 Projects Salaries:Capitalized	(42,375)	(5,962)	(60,238)	(30,422)	(55,430)	(25,008)
60021.0000 Proj Sals Overhead	5,990	-	7,707	0	37,200	37,200
60021.1000 Proj Sals Overhead:Capitalized	(58,828)	(8,585)	(74,696)	(37,724)	(68,733)	(31,009)
60023.0000 Uniform & Tool Allowance	4,812	8,530	2,019	4,100	1,400	(2,700)
60027.0000 Taxes - Non Safety	15,311	12,472	11,182	15,332	16,081	749
60031.0000 Payroll Adjustment	21,757	-	1,586	-	-	-
<b>Sub-Total \$</b>	<b>1,526,903</b>	<b>1,353,061</b>	<b>1,008,681</b>	<b>1,532,846</b>	<b>1,686,025</b>	<b>153,178</b>
<b>Materials,Supplies &amp; Services</b>						
62000.0000 Utilities	30,004	505,000	18,063	15,000	15,000	-
62000.1001 Utilities:Cell Phone	2,109	4,635	1,039	4,800	5,000	200
62000.1003 Utilities:Telephone	497,652	12,000	410,629	500,000	520,000	20,000
62085.0000 Other Professional Svcs	62,197	87,850	72,042	781,250	706,000	(75,250)
62170.0000 Priv Cont Svcs	323,083	537,000	186,720	98,516	-	(98,516)
62200.0000 Background Checks	-	700	-	600	600	-
62220.0000 Insurance	56,872	56,872	49,292	73,937	77,634	3,697

	Actuals	Adopted Budget	Actuals	Adopted Budget	Proposed Budget (Working)	Variance to
	FY 2024-25	FY 2024-25	FYTD 2025-26	FY 2025-26	FY 2026-27	FY 2025-26 Budget
62225.0000 Custodial Services	152	464	68	450	450	-
62235.0000 Services of Other Dept-Indirect	177,590	149,382	96,357	144,535	72,268	(72,267)
62240.0000 Services of Other Dept-Direct	30,000	30,990	17,500	-	-	-
62300.0000 Spec Dept Supl	21,732	20,000	9,867	30,000	30,000	-
62310.0000 Office Supplies, Postage & Print	2,325	2,000	556	10,000	10,000	-
62315.0000 Radio Supplies	45,639	40,000	21,508	50,000	50,000	-
62316.0000 Software & Hardware	20,877	30,950	29,004	45,600	54,600	9,000
62320.0000 Telephone Supplies	33,362	20,000	6,158	20,000	20,000	-
62330.0000 Radio Batteries	22,996	25,000	1,193	70,000	70,000	-
62405.0000 Uniforms & Tools	10,444	8,000	5,932	12,000	12,000	-
62435.0000 Gen Equip Maint&Rep	-	11,000	3,745	-	-	-
62440.0000 Off Equip Maint & Rep	-	1,200	(82)	1,200	1,200	-
62465.0000 Building Rentals	1,736	-	64,286	3,289	0	(3,289)
62485.0000 F535 Communication Rental Rate	46,579	49,416	32,605	48,908	48,908	-
62496.0000 F537 Computer System Rental	-	43,135	20,656	30,984	39,026	8,042
62700.0000 Memberships & Dues	1,161	2,000	1,103	2,000	2,000	-
62710.0000 Travel	2,770	14,000	10,107	34,000	34,000	-
62755.0000 Training-General	11,891	46,000	734	46,000	46,000	-
62811.1000 Interest Expense:GASB 87	10,298	10,298	-	8,817	7,241	(1,576)
62976.1000 Property Amortization:GASB 87	56,818	52,528	-	56,818	56,818	-
63005.0000 Depreciation Exp - Buildings	121,005	121,006	70,524	120,900	120,900	-
63015.0000 Depreciation Exp - Mach & Equip	872,042	703,879	404,712	549,019	716,661	167,642
63131.0000 Overhead Recov	100,196	100,682	-	-	-	-
63131.1000 Overhead Recov:Fleet Alloc	31,013	22,654	17,128	29,363	38,645	9,282
63131.1001 Overhead Recov:Fleet Usage	(8)	27	(7)	-	-	-
63131.1002 - Overhead Recov:Warehouse	(394)					-
63310.0000 Inventory Overhead	5,769	2,200	543	10,826	4,884	(5,942)
<b>Sub-Total</b>	<b>\$ 2,597,910</b>	<b>\$ 2,710,868</b>	<b>\$ 1,551,983</b>	<b>\$ 2,798,812</b>	<b>\$ 2,759,835</b>	<b>\$ (38,977)</b>

	Actuals FY 2024-25	Adopted Budget FY 2024-25	Actuals FYTD 2025-26	Adopted Budget FY 2025-26	Proposed Budget (Working) FY 2026-27	Variance to FY 2025-26 Budget
<b>Capital Assets</b>						
15041.0000 Machinery and Equip-Clearing	-	15,000	44,821	50,000	50,000	-
15042.0000 Machinery and Equip-WiP	300,248	350,000	931,014	2,260,000	2,038,000	(222,000)
<b>Sub-Total</b>	<b>\$ 300,248</b>	<b>\$ 365,000</b>	<b>\$ 975,835</b>	<b>\$ 2,310,000</b>	<b>\$ 2,088,000</b>	<b>\$ (222,000)</b>
<b>GRAND TOTAL</b>	<b>\$ 4,425,061</b>	<b>\$ 4,428,929</b>	<b>\$ 3,536,499</b>	<b>\$ 6,641,658</b>	<b>\$ 6,533,860</b>	<b>\$ (107,799)</b>

	FY 2024-25	FYTD 2025-26
<b>KEY ACCOUNTS' O&amp;M BURN RATE</b>	<b>93.5%</b>	<b>51.1%</b>
	<b>FULL FY</b>	<b>8.75 MONTHS</b>

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## SUMMARY OF PROJECTS BY CATEGORY FY 2026-27

Project	Dept	Prior Year Approp.	FY26-27 Projected	FY27-28 Projected	FY28-29 Projected	FY29-30 Projected	Years 6-11	Estimated Project Total
24133 Phone System Resiliency	BWP	350,000	350,000					700,000
25153 Non-safety Radio Replacements	BWP	1,125,000	1,688,000	1,838,000				4,651,000
25154 New Features for Safety Radios	BWP	235,000						235,000
25155 Additional Safety Radios	BWP	550,000						550,000
<b>Comm Fund</b>		<b>\$2,260,000</b>	<b>\$2,038,000</b>	<b>\$1,838,000</b>				<b>\$6,136,000</b>

COMMUNICATIONS FUND CAPITAL OUTLAY REQUESTS FOR FY 2026/27



Burbank Water and Power

Request	Fund	Requestor	Description / Justification	One-time Request Amount	Fiscal Impact
BW - 31	Comm Fund	Telephones / Radios	Vehicle - Comm Shop: replacement due to age & condition (split between Telephones-PS71A and Radios-PS72A)	50,000	50,000
<b>Total Communications Fund Capital Outlay</b>				<b>\$ 50,000</b>	<b>\$ 50,000</b>

**CITY OF BURBANK**

**Communications Fund Agreements and Contracts List  
FY 2026-27**

**PREPARED BY:** Celeste Osborne

**DATE PREPARED:** March 23, 2026

**DEPARTMENT:** Burbank Water & Power

**TOTAL 2026-27** \$706,000

<b>Item</b>	<b>VENDOR NAME (Or To Be Determined)</b>	<b>AMOUNT</b>	<b>PURPOSE</b>	<b>ACCOUNT NUMBER</b>
1	Avaya	\$260,000	Avaya phone system subscription contract.	535.PS71A.62085.0000.92300
2	Avaya	\$61,000	Interactive Northwest, Inc. call center service and support plan.	535.PS71A.62085.0000.92300
3	Avaya	\$20,000	Sentry E-911 system support and maintenance.	535.PS71A.62085.0000.92300
4	Gage Technologies, Inc.	\$77,000	Voice over Internet Protocol (VoIP) phone system support services.	535.PS71A.62085.0000.92300
5	<i>Genasys, Inc.</i>	\$27,000	Citywide on-demand mass notification services.	535.PS71A.62085.0000.92300
6	Motorola Solutions, Inc. c/o City of Glendale	\$250,000	ICI (Inter-Agency Communications Interoperable System maintenance and system upgrade agreement.	535.PS72A.62085.0000.92300
7	To be determined (TBD)	\$11,000	FCC licensing and modification services.	535.PS72A.62085.0000.92300

# FLEET PLAN - FINANCE



# MEMORANDUM



**WATER AND  
POWER**



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**DATE:** February 10, 2026

**TO:** Joseph Lillio, Chief Financial Officer *JL*

**FROM:** Apollo Cervania, Fleet Manager *AC*

**SUBJECT:** Budget Summary for FY 2026-27 Master Fleet Plan

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The Master Fleet Plan is a 10-year forecast for vehicle and equipment replacement. FY 2026-27, Twenty-five (25) vehicles and large pieces of equipment were due for replacement review, with a potential replacement cost of approximately \$4,660,000 for the one budget year.

These twenty-five (25) vehicles and equipment have been evaluated for safety, reliability, utilization, and overall condition. The affected section managers have reviewed and agreed to the following recommendations:

- A total of nine (9) vehicles and pieces of equipment have extended their service life in the Master Fleet Plan, while the Electric Division is adding three (3) new units, saving approximately \$310,000 in capital costs.
- Ten (10) light-duty vehicles are scheduled for replacement, along with one (1) new vehicle. Four (4) heavy-duty trucks and two (2) wire pullers will also be replaced, plus two (2) additional pieces of equipment in FY 2026-27, at an estimated cost of \$4,350,000.

#### Vehicles and Equipment:

- Three (3) heavy-duty trucks and equipment budgeted for the *Water Department* for \$1,300,000.
- Eleven (11) light-duty cars and light to medium pickup trucks, four (4) heavy-duty equipment trucks, two wire puller trailers, one mini digger derrick, and one triple turret reel unit are budgeted for Electric Distribution, with a total of \$2,950,000.
- One (1) car is budgeted for Customer Service for \$50,000.
- One (1) car is budgeted for Technology Operations for \$50,000.

	Original replacement costs	After reviewing replacement costs	FY2026-27 Savings
Water	\$1,620,000	\$1,300,000	\$320,000
Electric Distribution	\$1,415,000	\$2,950,000	-\$1,535,000
Power Supply	\$850,000	\$0	\$850,000
Administration	\$0	\$0	\$0
Finance/Fleet	\$775,000	\$0	\$775,000
Customer Service	\$0	\$50,000	-\$50,000
Technology	\$0	\$50,000	-\$50,000
<b>Total</b>	<b>\$4,660,000</b>	<b>\$4,350,000</b>	<b>\$310,000</b>

## BWP SUMMARY FLEET PLAN

### FISCAL YEAR 2026-27 DRAFT AS OF 02/09/26

CODE			CODE		
R	Replacement at predicted life		EL	Extend Life	
A	Addition to Fleet		MR	Modernize	
AFN	Additional Funds Needed for Replacement		D	Delete	
N	No Meter		RP	Repower Existing Unit	
RE	Replace Early		ELP	Extend Life Prior Year	
L	Low usage-condition does not warrant replacement at predicted life				

#### WATER DIVISION HEAVY TRUCKS 19,500 - MAX lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27				
309	1	2005	15/23	\$85,850	CHEVY	Service Truck	Water Division	28,216 mi/5,692 hrs	ELP	1	\$400,000		
319	1	2006	21	\$331,405	JLG	Flat bed boom truck	Water Division	17,357 mi/2,922 hrs	R	1	\$500,000		
431	1	2011	16	\$178,872	I/H	10-12 yd Dump Truck	Water Division	33,685 mi/4,468 hrs	R	1	\$400,000		
3		TOTAL		\$596,127						TOTAL	3	\$1,300,000	
										Water Division Grand Total		3	\$1,300,000

#### ELECTRIC DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27			
231	1	2003	10/15/17/24	\$36,396	Chevy	1 Ton Svc Truck	Elect Equip	54,288	EL	1	\$125,000	
259	1	2003	10/15/16/19/24	\$23,146	CHEV	3/4 Ton Pickup	Elect Equip	39,901 mi	EL	1	\$100,000	
260	1	2003	10/15/20/23	\$16,501	CHEV	1/2 Ton Pickup	Elect Test Sect	58,234	EL	1	\$100,000	
284	1	2003	10/15/23	\$31,063	CHEV	1/2 Ton Pickup	Elect Test Sect	56,447 mi	EL	1	\$100,000	
289	1	2004	10/15/23	\$28,551	CHEVY	3/4 Ton S/B CC Truck	Elect Dist	84,870 mi	ELP	1	\$100,000	
327	1	2005	10/15/17/20	\$30,094	Chevy	2500HD SvcTruck	Elect Equip	57,744 mi	EL	1	\$100,000	
329	1	2005	10/15/22	\$27,820	Chevy	2500HD SvcTruck	Elect Equip	72,030 mi	ELP	1	\$100,000	
334	1	2005	10/15/21	\$28,442	Chev	Supervisor Svc Truck	Elect Dist	89,596 mi	ELP	1	\$100,000	
337	1	2005	10/15/21	\$28,989	Chev	Supervisor Svc Truck	Elect Dist	93,950 mi	ELP	1	\$100,000	
373	1	2006	10/15/18	\$29,280	CHEVY	Utility Truck w/X-Cab	Elect Equip	51,409 mi	EL	1	\$100,000	
835	1	2026			Ford	New P/U for Maint Crew	Elect Equip		A	1	\$100,000	
11		TOTAL		\$280,282						TOTAL	11	\$1,125,000

#### ELECTRIC DIVISION HEAVY TRUCKS FROM 19,501 - MAX lbs. GVWR

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27			
375	1	2007	15/19	\$292,545	TEREX	Diqer Derrick	Elect Dist	22,848 mi/5,301 hrs	EL	1	\$800,000	
1		TOTAL		\$292,545						TOTAL	1	\$800,000

#### ELECTRIC DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS

EQUIP NO.	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27				
265	1	2003	15/17/23	\$50,336	SHER & REILY	Wire Pull Trailer	Elect Dist	498 hrs	ELP	1	\$200,000		
378	1	2006	20	\$39,809	Sherman Reiley	Cable Puller	Elect Dist	845 hrs	R	1	\$200,000		
833	1	2026			EZ Hauler	Mini Digger Derrick	Elect Dist			1	\$325,000		
834	1	2026			Reel Strong Ut	Tripple Turret Reel Tlr	Elect Dist			1	\$300,000		
4		TOTAL		\$90,145						TOTAL	4	\$1,025,000	
										Electrical Division Grand Total		16	\$2,950,000

**CUSTOMER SERVICE DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR**

NO.	YEAR	EST. LIFE	COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27			
TBD	1	2026		Ford	Small Hybrid Truck	Customer Service		A	1	\$50,000		
	1	TOTAL	\$0						TOTAL	\$50,000		
			<b>\$0</b>							<b>Customer Service Division Grand Total</b>	<b>1</b>	<b>\$50,000</b>

**TECHNOLOGY OPERATIONS DIVISION AUTOMOBILES**

EQUIP NO.	YEAR	EST. LIFE	COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 26/27			
470	1	2013	\$39,596	Ford Focus	BEV 5-Door	Comm Shop	17,843 mi	EL	1	\$50,000		
	1	TOTAL	\$39,596						TOTAL	\$50,000		
			<b>\$39,596</b>							<b>Technology Operations Division Grand Total</b>	<b>1</b>	<b>\$50,000</b>

TOTAL WATER	\$1,300,000
TOTAL ELECTRIC	\$2,950,000
TOTAL POWER SUPPLY	\$0
TOTAL ADMINISTRATION	\$0
TOTAL FINANCE	\$0
TOTAL CUST. SERV.	\$50,000
TOTAL TECHNOLOGY OPERATIONS	\$50,000
<b>GRAND TOTAL</b>	<b>\$4,350,000</b>

Fleet Count								
	WATER	ELECT	CUST. SERV.	ADMINISTRATION	FINANCE	PWR SUPPLY	TECH. OPER.	FLEET TOTAL
Autos			1				1	1
LD Trucks		11						12
MD Trucks								0
HD Trucks	3	1						4
HD Equip								0
LD Equip		4						4
<b>TOTALS</b>	<b>3</b>	<b>16</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>21</b>





Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

**ELECTRIC DIVISION AUTOMOBILES**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35											
333	PS31E		1	2005	10/13/15/21	\$16,810	Honda Civic	Sedan 4-Door	Elect Engineering	45,672 mi	L			1	50,000																			
455	PS31A		1	2011	15	\$30,960	Ford	Escape Hybrid	Electric Shop	112,118 mi	R			1	100,000																			
484	PS31E		1	2013	10/17	\$35,454	Ford	Plug In Hybrid	Engineering	19,283 mi	L							1	100,000															
742	PS31D		1	2018	10	\$33,000	Ford	Plug in Hybrid	Elect Administration	13,500 mi	R					1	50,000																	
762	PS31E		1	2019	10	\$29,958	Chevy	All Electric Bolt	Elect Engineering	10,206	R						1	50,000																
TBD	PS31E		1	2025	10	\$50,000	TBD		Elect Engineering	-	A			1	50,000																			
6 TOTAL						\$196,182						TOTAL	0	0.00	0	-	3	200,000	0	-	1	50,000	1	50,000	1	100,000	0	-	0	-	0	-	0	-

**ELECTRIC DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35	
(119)	129	PS31A		1	2000	10/15/16/17/19	\$29,054	Ford	3/4 Ton Service Body	Elect Equip	56,530 mi	K												
(94)	259	PS31A		1	2003	10/15/16/19/24	\$23,146	CHEV	3/4 Ton Pickup	Elect Equip	39,901 mi	EL				1	100,000							
(94)	260	PS31T		1	2003	10/15/23	\$16,501	CHEV	1/2 Ton Pickup	Elect Test Sect	56,447 mi	EL				1	100,000							
(119)	261	PS31T		1	2003	10/15/20	\$19,336	CHEV	MINI VAN	Elect Test Sect	50,328 mi	K												
(94)	263	PS31B		1	2003	10/15/21	\$23,146	CHEV	3/4 Ton Pickup	Elect Dist	70,384 mi	ELP												
	264	PS31B		1	2003	15/21	\$23,146	CHEV	3/4 Ton Pickup	Elect Dist	73,240 mi	ELP												
(94)	283	PS31A		1	2004	10/15/22	\$29,904	CHEVY	S / B Truck	Elect Equip	50,689 mi	L			1	100,000								
(94)	284	PS31A		1	2004	10/15/17/24	\$31,063	CHEVY	S / B Truck	Elect Equip	50,995 mi	L				1	125,000							
(94)	285	PS31A		1	2004	10/15/24	\$31,893	CHEVY	S / B CC Truck	Elect Equip	35,802 mi	L				1	125,000							
(60)	288	PS31B		1	2004	10/13/14	\$23,211	CHEVY	3/4 Ton S/B Truck	Electric Meter	122,354 mi	K												
(94)	289	PS31B		1	2004	10/15/23	\$28,551	CHEVY	3/4 Ton S/B CC Truck	Elect Dist	84,870 mi	ELP				1	100,000							
	325	PS31A		1	2005	10/15/24	\$23,144	Chevy	3/4 Ton Truck	Elect Equip	43,344 mi	EL				1	125,000							
	327	PS31A		1	2005	10/15/17/20	\$30,094	Chevy	2500HD SvcTruck	Elect Equip	57,744 mi	EL				1	100,000							
	328	PS31A		1	2005	10/15/22	\$27,820	Chevy	2500HD SvcTruck	Elect Equip	72,030 mi	ELP				1	100,000							
	329	PS31A		1	2005	10/15/23	\$28,368	Chevy	2500HD SvcTruck	Elect Equip	42,508 mi	ELP				1	125,000							
	334	PS31B		1	2005	10/15/21	\$28,442	Chevy	Supervisor Svc Truck	Elect Dist	89,596 mi	ELP				1	100,000							
	337	PS31B		1	2005	10/15/21	\$28,989	Chevy	Supervisor Svc Truck	Elect Dist	93,950 mi	ELP				1	100,000							
(119)	343	PS31T		1	2005	10/15/16/19	\$19,508	Chevy	1/2 Ton Van	Elect Test Sect	43,309 mi	K												
(119)	344	PS31T		1	2005	10/15/16/20	\$20,497	Chevy	Astro Van	Elect Test Sect	73,305 mi	K												
	373	PS31A		1	2006	10/15/18	\$29,280	CHEVY	Utility Truck w/ X-Cab	Elect Equip	51,409 mi	EL				1	100,000							
(119)	374	PS31B		1	2006	10/15	\$31,622	CHEVY	1 Ton Supv Truck	Elect Dist	109,690 mi	K												
(119)	418	PS31B		1	2011	10/12	\$31,589	CHEVY	1 Ton S/B	Elect Dist	126,841 mi	K												
	732	PS31A		1	2017	15	\$52,373	FORD	F 250 Truck	Elect Equip	19,400	R										1	200,000	
	733	PS31A		1	2017	15	\$49,022	FORD	F 250 Truck	Elect Equip	13,340	R										1	200,000	
	746	PS31B		1	2022	15	\$59,464	FORD	F-250 Truck	Elect Dist	12,600 mi	R												
	747	PS31B		1	2022	15	\$69,276	FORD	F-250 Truck	Elect Dist	7,707 mi	R												
	749	PS31A		1	2022	15	\$45,241	FORD	F-250 Truck	Elect Equip	10,545 mi	R												
	750	PS31T		1	2022	15	\$45,462	FORD	F-250	Elect Test Shop	9,762 mi	R												
	763	PS31A		1	2023	15	\$75,132	FORD	F-250	Elect Equip	930 mi	R												
	768	PS31B		1	2023	15	\$89,195	FORD	F-250	Elect Dist	608 mi	R												
	796	PS31B		1	2024	15	\$75,000	FORD	Lightning	Elect Dist	1500 mi	R												
	799	PS31T		1	2023	15	\$63,813	FORD	All-Electric Van Cargo	Elect Test Shop	150 mi	R												
	807	PS31T		1	2023	15	\$63,914	Chrysler	Van Hybrid	Elect Test Shop	466 mi	R												
	808	PS31B		1	2023	15	\$73,000	Chevy	F-250	Elect Dist	4,832 mi	R												
	820	PS31T		1	2024	15	\$75,000	FORD	Lightning	Elect Test Shop	1,000 mi	R												
	TBD	PS31A		1	2025	15		FORD	Lightning	Elect Equip	-	A			1	100,000								





Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

**ELECTRIC DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS CONTINUED**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
(85)	516	PS31B	1	1991	25/30/31/50	\$9,523	Clifton	Material Trailer	Elect Dist	NM	EL								1	50,000															
	522	PS31B	1	1999	20/22/23/30	\$14,673	Sauber	Pole Trailer	Elect Dist	NM	R						1	50,000																	
(94)	531	PS31A	1	1987	20/25/30/35/50	\$7,052	Zieman	Tilt Trailer	Elect Equip	NM	ELP																								
	532	PS31B	1	1998	20/25/30	\$28,374	Sauber	Wire Pulling Trailer	Elect Dist	214 hrs	RP																								
(40)	565	PS31B	1	1965	40/55	\$7,144	Hogg & Davis	Transformer Trailer	Elect Dist	NM	K																								
(40)	567	PS31B	1	1965	40/55	\$17,117	Hogg & Davis	Transformer Trailer	Elect Dist	NM	K																								
(20)	573	PS31B	1	1989	20/25/30/32/34/41	\$12,887	Hogg & Davis	Pole Reel Trailer	Elect Dist	NM	EL							1	200,000																
(20)	574	PS31B	1	1989	20/25/30/32/34/41	\$12,887	Hogg & Davis	Pole Reel Trailer	Elect Dist	NM	EL							1	200,000																
(20)	575	PS31B	1	1989	20/25/30/32/34/41	\$11,925	Saubr	Cable Reel Trailer	Elect Dist	NM	EL							1	200,000																
	696	PS31B	1	2014	10/15	\$5,637	Allmand	Solar Arrow Board	Elect Dist	NM	R						1	20,000																	
	713	PS31B	1	2018	20	\$32,000	Hastings	Hotstick Trailer	Elect Dist	NM	R																								
	759	PS31A	1	2019	10	\$14,130	Taylor Dunn	Electric Cart	Elect Equip	363 hrs	R						1	30,000																	
	761	PS31A	1	2019	10	\$14,130	Taylor Dunn	Electric Cart	Elect Equip	1,949 hr	R						1	30,000																	
	773	PS31A	1	2020	15			Man-Lift	Elect Shop	NM	A																								
	TBD	PS31B	1	2025	10		TBD		Elect Dist		A			1	35,000																				
	TBD	PS31B	1	2025	10		TBD		Elect Dist		A			1	35,000																				
			32	TOTAL		\$628,366					TOTAL	0	0.00	0	0.00	2	70,000.00	2	400,000	1	200,000	8	580,000	7	1,120,000	3	400,000	0	0.00	0	0.00	0	0.00	1	30,000
			112	<b>Electric Division Grand Total</b>		<b>\$8,723,970</b>					<b>Electrical Division Grand Total</b>	2	600,000	1	200,000	8	870,000	11	2,100,000	11	3,200,000	16	4,310,000	12	2,920,000	4	800,000	2	400,000	3	1,300,000	1	100,000	4	930,000





Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

**ADMINISTRATION DIVISION AUTOMOBILES**

EQUIP No.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HRS.	CODE	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35						
481	PS41A		1	2013	10/13	\$35,454	Ford	Plug in Hybrid	Safety	22,213 mi	EL			1	100,000														
			1		TOTAL	\$35,454					TOTAL	0	0.00	0	0.00	1	100,000	0	0.00	0	0.00	0	0.00	0	0.00				
<b>Administration Division Grand Total</b>												0	0.00	0	0.00	1	100,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early	ELP Extend Life Prior Year	RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	D Delete	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle		

**FINANCE DIVISION AUTOMOBILES**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE	Fiscal Year																
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35					
294	PS43A		1	2004	10/11/16/19/21	\$15,389	Honda Civic	Sedan-4-Door	Fleet Pool	94,604 mi	K																	
403	PS43A		1	2009	16/19	\$24,617	Honda Civic	Sedan-4-Door	Fleet Pool	56,658 mi	L																	
420	PS43A		1	2009	10/18	\$28,823		Sedan	Fleet Pool	88,046 mi	EL																	
467	PS43A		1	2013	12/15	\$30,000	Ford Focus	5-Door Hatchback BEV	Fleet Pool	17,275 mi	L																	
485	PS43A		1	2013	10/12/15	\$35,544	Ford	Plug In Hybrid	Fleet Pool	19,593	L																	
764	PS41B		1	2019	10	\$30,000	Honda Clarity Plug-In Hybrid	Sedan 4-Door	CFO	36,026 mi	R																	
765	PS43A		1	2019	10	\$30,000	Honda Clarity Plug-In	Sedan 4 door	Fleet Pool	6,934 mi	R																	
7 TOTAL																												

**FINANCE DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE	Fiscal Year																
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35					
297	PS43A		1	2004	15/19/24	\$25,496	CHEVY	3/4 Ton S/B	Garage	18,528 mi	EL																	
348	PS43A		1	2005	15/21	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Fleet Pool	58,201 mi	ELP																	
349	PS43A		1	2005	15/24	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Fleet Pool	63,199 mi	EL																	
350	PS43A		1	2005	15/25	\$23,544	Chevy	Liftgate Truck	Fleet Pool	49,507 mi	EL																	
353	PS43A		1	2005	15/17/18/23	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Fleet Pool	87,740 mi	EL																	
354	PS43A		1	2005	15/24	\$23,544	Chevy	3/4 Ton Lift Gate Truck	Garage	49,196 mi	EL																	
382	PS43B		1	2006	15/17/24	\$22,922	Chevy	3/4 Ton Lift Gate Truck	Warehouse	32,661 mi	EL																	
419	PS43A		1	2011	16	\$31,589	Chevy	G2500 LS Van	Fleet Pool	30,811 mi	R																	
8 TOTAL																												

**FINANCE DIVISION HEAVY TRUCKS FROM 19,501 - MAX lbs. GVWR**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE	Fiscal Year																
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35					
(112) 150	PS43A		1	1996	15/20/22/23/25/26	\$80,784	Volvo	Dump Truck	Fleet Pool	68,028 mi / 7,690 hrs	RO																	
(120) 173	PS43A		1	1997	15/18/20/21	\$51,493	Ford	Dump Truck	Fleet Pool	39,266 mi / 4,837 hrs	K																	
183	PS43A		1	1999	15/20/22	\$67,644	GMC	Aerial Truck	Fleet Pool	22,635 mi / 5,894 hrs	K																	
786	PS43A		1	2023	15	\$151,020	Ford	Dumptruck	Fleet Pool	235 mi	R																	
4 TOTAL																												

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early	ELP Extend Life Prior Year	RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	D Delete	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle		

FINANCE DIVISION HEAVY OPERATING EQUIPMENT												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE																								
208	PS43A		1	2001	15/22	\$80,383	Gradall	Material Handler	Fleet Pool	2,099 hrs	SUD	1	100,000																						
268	PS43B		1	2004	15/20/24	\$77,988	Taylor	17.5k forklift	Warehouse	2,093 hrs	EL				1	300,000																			
355	PS43A		1	2006	15/16/23	\$28,588	Nilisk	Yard Sweeper	Fleet	820 hrs	R					1	100,000																		
380	PS43A		1	2007	23	\$203,832	Broderson	Hyd. Carry Deck Crane	Fleet	759 hrs	R						1	600,000																	
(120)	392	PS43A		1	2007	15	\$121,505	J Deere	Side Shift Backhoe	3,680 hrs	K																								
(33)	440	PS43B		1	2010	20	\$28,000	Raymond	Elect Fork Lift	210 hrs	L						1	50,000																	
	441	PS43B		1	2010	20	\$35,000	Raymond	Elect Fork Lift	1027 hrs	R						1	50,000																	
	442	PS43B		1	2010	20	\$35,000	Raymond	Elect Fork Lift	971 hrs	R						1	50,000																	
	448	PS43A		1	2011	20	\$18,167	Ingersol	Light Tower	2,470 hrs	R						1	50,000																	
	514	PS43A		1	2000	15/27	\$115,848	Caterpillar	Skip Loader	1,872 hrs	L				1	400,000																			
(94)	611	PS43A		1	1989	20/25/40	\$188,313	Lorain	Hydraulic Crane	4,145 hrs	L				1	800,000																			
(34)	654	PS43A		1	1982	20/44	\$97,434	Loed	Material Handler	2,701 hrs	RP				1	250,000																			
	741	PS43A		1	2018	15	\$50,000	Hyster	Electric Forklift	312 hrs	R									1	100,000														
	787	PS43D		1	2022	10	\$131,959	John Deere	Backhoe	402 hrs	R								1	250,000															
(6)	3100	PS43A		1	1985	30/35/40	\$20,000	Eager Beaver	Tilt Trailer	NM	K																								
				15	TOTAL	\$1,232,018					TOTAL	1	100,000	0	0.00	1	250,000	0	0.00	3	1,500,000	1	100,000	4	750,000	1	50,000	1	250,000	1	100,000	0	0.00	0	0.00

FINANCE DIVISION LIGHT OPERATING EQUIPMENT/TRAILERS												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE																								
(121)	230	PS43A		1	2002	10/13/15/19	\$11,217	TAYLOR DUNN	Electric Cart	1,131 hrs	SUD			1	15,000																				
	315	PS43A		1	2004	10/12/14	\$5,000	Allmand	Arrow Board	NM	EL				1	20,000																			
	430	PS43A		1	2010	15/18	\$20,381	Ingersol	Compressor	212 hrs	EL				1	80,000																			
	772	PS43A		1	2023	10	\$15,000	Taylor Dunn	Electric Cart	12 hrs	R									1	50,000														
				4	TOTAL	\$51,598					TOTAL	0	-	1	15,000	0	-	0	0.00	2	100,000	0	-	0	-	0	0.00	0	0.00	1	50,000	0	0.00	0	0.00
				38	TOTAL	\$2,026,658					Finance Divisions Grand Total	2	200,000	1	15,000	1	250,000	0	0.00	13	2,375,000	6	500,000	5	850,000	1	50,000	1	250,000	2	150,000	0	0.00	0	0.00



Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

**TECHNOLOGY OPERATIONS DIVISION AUTOMOBILES**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE	Fiscal Year																							
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
462	PS45A		1	2012	10/14	\$29,000	Toyota Camry Hybrid		Tech Operations	132,266 mi	EL			1	60,000																				
470	PS72A		1	2013	10/12/15	\$39,596	Ford Focus	BEV 5-Door	Comm Shop	17,843 mi	EL			1	50,000																				
483	PS71A		1	2013	10/15	\$35,454	Ford	Plug in Hybrid	Comm Shop	44,210 mi	EL			1	75,000																				
758	PS45A		1	2019	10	\$36,000	Chevy Bolt Electric	All- 5 Door Hatchback	Tech Operations	2,271 mi	R					1	50,000																		
803	PS72A		1	2023	10	\$33,851	Chevy Bolt Electric	All- 5 Door Hatchback	Comm Shop	860 mi	R										1	50,000													
5		TOTAL				\$173,901					TOTAL	0	0.00	0	0.00	1	60,000	1	50,000	1	75,000	1	50,000	0	0.00	0	0.00	0	0.00	1	50,000	0	0.00	0	0.00

**TECHNOLOGY OPERATIONS DIVISION LIGHT TRUCKS TO 10,000 lbs. GVWR**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE	Fiscal Year																						
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35											
452	PS71A		1	2005	12/16/21	\$18,198	Chevy Astro	1/2 Ton Van	Comm shop	35,104 mi	EL			1	50,000																			
453	PS71A		1	2005	15/23	\$16,456	CHEVY	Van	COMM SHOP	23,322 mi	EL			1	100,000																			
2		TOTAL				\$34,654					TOTAL	0	0.00	0	0.00	1	50,000	0	0.00	1	100,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	

**TECHNOLOGY OPERATIONS HEAVY OPERATING EQUIPMENT**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE	Fiscal Year																					
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35										
454	PS72A		1	1992	25/35	\$30,000	Onan	100KW	COMM TOWER	1,045 hrs	ELP					1	200,000																
1		TOTAL				\$30,000					TOTAL	0	0.00	0	0.00	0	0	0.00	1	200,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	

**TECHNOLOGY OPERATIONS LIGHT OPERATING EQUIPMENT/TRAILERS CONTINUED**

EQUIP NO.	COST CNTR	RNTL RATE	EQUIP CLASS	YEAR	EST. LIFE	ORIGINAL COST	MAKE	USE or STYLE	SECTION	MILES/HR.	CODE	Fiscal Year																					
												FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35										
278	PS43C		1	2004	10/15/25	\$6,772	Taylor Dunn	Electric Cart	Security	1,329 hrs	L						1	30,000															
760	PS71A		1	2019	10	\$12,147	Taylor Dunn	Electric Cart	COMM SHOP	182 hrs	A						1	30,000															
2		TOTAL				\$18,919					TOTAL	0	0.00	0	0.00	0	-	0	0.00	0	-	2	60,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
Technology Operations Division Grand		10				\$257,474					Technology Operations Divisions Grand Total	0	0.00	0	0.00	2	110,000	1	50,000	3	375,000	3	110,000	0	0.00	0	0.00	0	0.00	1	50,000	0	0.00

Code	Code	Code	Code
R Replacement at predicted life	NM No Meter	OTB Out To Bid	FN See Foot Note
REL Replacement extended life	L Low usage-condition does not warrant replacement at predicted life	AFN Additional Funds Needed for replacement	EL Extend Life
C Consider Deleting from Fleet	RE Replace Early		RP Repower Existing Unit
A Addition to fleet	G Gone from fleet	ELP Extend Life Prior Year	SUD Spec Under Development
K Keep but do not replace	RO Replacement On Order For This Vehicle	D Delete	

	FY 23/24	FY 24/25	FY 25/26	FY 26/27	FY 27/28	FY 28/29	FY 29/30	FY 30/31	FY 31/32	FY 32/33	FY 33/34	FY 34/35												
Water Division Grand Total	1	200,000	5	875,000	4	325,000	3	1,300,000	7	585,000	6	590,000	7	1,450,000	4	390,000	1	300,000	1	100,000	0	0.00	0	0.00
Electric Division Grand Total	2	600,000	1	200,000	8	870,000	11	2,100,000	11	3,200,000	16	4,310,000	12	2,920,000	4	800,000	2	400,000	3	1,300,000	1	100,000	4	930,000
Power Supply Division Grand Total	0	0.00	0	0.00	0	0.00	0	0.00	7	775,000	11	1,215,000	2	150,000	0	0.00	1	50,000	6	450,000	0	0.00	0	0.00
Administration Division Grand Total	0	0.00	0	0.00	1	100,000	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
Finance Divisions Grand Total	2	200,000	1	15,000.00	1	250,000	0	0.00	13	2,375,000	6	500,000	5	850,000	1	50,000	1	250,000.00	2	150,000	0	0.00	0	0.00
Customer Service Divisions Grand Total	0	0.00	0	0.00	2	140,000	1	50,000	5	500,000	0	0.00	0	0.00	0	0.00	0	0.00	1	50,000	1	50,000	0	0.00
Technology Operations Divisions Grand Total	0	0.00	0	0.00	2	110,000	1	50,000	3	375,000	3	110,000	0	0.00	0	0.00	0	0.00	1	50,000	0	0.00	0	0.00
Fleet Grand Total	5	1,000,000	7	1,090,000	18	1,795,000	16	3,500,000	46	7,810,000	42	6,725,000	26	5,370,000	9	1,240,000	5	1,000,000	14	2,100,000	2	150,000.00	4	930,000

	Water	Elect	Power Supply	Admin	Finance	Cust. Service	Technology Operations	Fleet
Autos	\$46,247	\$196,182	\$72,000	\$35,454	\$194,373	\$156,082	\$173,901	\$874,239
LD Trucks	\$642,351	\$1,472,106	\$198,340	\$0	\$197,729	\$151,452	\$34,654	\$2,696,632
MD Trucks	\$499,792	\$705,699	\$125,312	\$0	\$0	\$0	\$0	\$1,330,804
HD Trucks	\$1,205,844	\$3,712,202	\$0	\$0	\$350,941	\$0	\$0	\$5,268,987
HD Equip	\$727,723	\$2,009,414	\$524,280	\$0	\$1,232,018	\$0	\$30,000	\$4,523,434
LD Equip	\$119,965	\$628,366	\$287,970	\$0	\$51,598	\$0	\$18,919	\$1,106,818
Total	\$3,241,922	\$8,723,970	\$1,207,903	\$35,454	\$2,026,658	\$307,534	\$257,474	\$15,800,915

	Water.	Elect.	Power	Admin	Finance	Cust. Serv	Tech. Oper	Fleet
Autos	2	6	2	1	7	4	5	27
LD Trucks	16	37	6	0	8	8	2	77
MD Trucks	7	8	2	0	0	1	0	18
HD Trucks	8	21	0	0	4	0	0	33
HD Equip	14	8	4	0	15	0	1	42
LD Equip	9	32	18	0	4	0	2	65
Total	56	112	32	1	38	13	10	262

- (1) This truck was retrofitted with new equipment and the trucks service life was extended accordingly
- (6) Estimated life expectancy was extended by 5 or 10 years based on condition and departmental review.
- (13) This unit was requested for use on the MPP
- (15) New enclosed box trailer w/ 3 Phase Generator to carry the new SF6 recovery unit purchased as part of Olive Sta. Expansion recovery unit must be mobil & kept in a relative dry environment.
- (16) Electric carts for transporting personnel around MPP site.
- (20) Due to usage and condition this equipment does not warrant replacement, recommend extending life by three to five years.
- (21) The condition of this equipment does not warrant replacement, recommend extending life by two to three years.
- (22) AQMD rules concerning alternate fueled vehicles have been considered in this budget estimate.
- (33) Units life was extended due to replacement weight issues with warehouse floor capacities.
- (34) Service life extended due to off site warehouse storage needs.
- (37) PO issued delivery pending
- (39) Consider replacing with Hybrid technology.
- (40) Re-evaluate equipment in FY 08-09 budget to ensure equipment continues to meet department needs.
- (42) Units age causing increasing difficulty in obtaining parts. Replace with clean diesel Tier III engine meeting CARB requirements. Upgrade unit output to meet current power requirement.
- (43) Recommend refurbish unit and extend replacement by 8-10 years. Replacement of unit approximately \$93,000.
- (60) Extend life by three years, review annually thereafter.
- (63) Addition per using department's request. (20) Bicycle were purchased.
- (81) Repower unit to comply with emission regulation \$45,000 vs Replacement of complete unit estimated @ \$85,000
- (85) Equipment life extended by additional 5 years. Monitor condition and crews equipment requirements annually.
- (87) Should replacement be necessary, consider replacing tool.
- (89) Existing vehicle is too small to accommodate currently required safety equipment.
- (90) Vehicle was retrofitted with emission control equipment, the service life was extended accordingly.
- (94) Equipment life extended by additional 5 years. Monitor condition and crews equipment requirements annually.
- (96) Equipment life extended 2 years, monitor condition and crews equipment requirements annually
- (110) Transferred to Power Plant to increase utilization
- (111) Transferred to Water Division to increase utilization
- (112) Vehicle and funds transferred to pool. Water received new pool vehicle #431
- (113) Transferred vehicle and FY17/18 funds to Finance/Pool
- (115) Additional funds \$75,000 for up-fitting change from original \$75,000 FY 17/18; should total \$150,000
- (116) Ext. another year while Power Plant performs replacement study
- (117) Do not replace end of 2026 - Per Electric Shop Manager, must retire due to regulatory compliance
- (118) Facilities Manager states do not replace - retire when required
- (119) Do not decommission due to new crews and work load
- (120) Do not decommission due to new 2024 ACF regulations; keep for emergency use
- (121) Added additional fund 24/25 due to inflation